Montana Ambient Air Monitoring Program
Quality Assurance Project Plan
Volume 1: Continuous Monitor, Filter-Based Sampler, and Meteorological Sensor
Requirements for Monitoring Ambient Air

April 15, 2013

State of Montana Ambient Air Monitoring Program
Montana Department of Environmental Quality Air Resources Management Bureau
1520 E. Sixth Avenue
Helena, Montana 59620-0901
Purpose of the Quality Assurance Project Plan

This Quality Assurance Project Plan (QAPP) establishes an effective system for acquiring ambient air monitoring data, including:

- Setting standards for collecting data
- Managing accountability
- Establishing processes for acquiring data
- Listing requirements and guidelines for DEQ’s air monitoring program
- Establishing detailed procedures for measuring air quality

Use this QAPP as the reference for defining and implementing all activities necessary to ensure that the monitoring program acquires and provides the most representative data of the highest quality. By implementing this quality system, the state of Montana ensures that collected ambient air data is of “known quality” and of acceptable value; therefore, data can be used with confidence to manage Montana’s air resource.

The QAPP meets the requirements in Title 40 Protection of Environment, Code of Federal Regulations Part 58 (40 CFR Part 58), Appendix A, Section 2.¹


For reader convenience, footnotes are hyperlinked to the online versions of the documents they reference.

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¹ - Title 40 Code of Federal Regulations Part 58, Appendix A, Section 2 – Quality System Requirements.
Title and Approval Sheet

Title: Montana Ambient Air Monitoring Program Quality Assurance Project Plan

The attached Montana Ambient Air Monitoring Program Quality Assurance Project Plan is approved and commits the state of Montana Department of Environmental Quality to follow the elements described within.

Signature: [Signature]
Date: 5/3/13

Dave Klemp, Bureau Chief
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Date: 4/20/13

Mindy McCarthy,
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Quality Assurance Officer, Quality Assurance/Quality Control Section
Water Quality Planning Bureau
Planning, Prevention, and Assistance Division
Montana Department of Environmental Quality
Revision Approval

Title: Montana Ambient Air Monitoring Program Quality Assurance Project Plan

The February 2013 revision to the Montana Ambient Air Monitoring Program Quality Assurance Project Plan, noted as Revision 0 (see Section 4.4 – Project Approval Process and Revision Information), is approved and commits the state of Montana Department of Environmental Quality to follow the elements described within.

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Montana Department of Environmental Quality
Revision History

<table>
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The monitoring program wishes to acknowledge and thank the Western States Air Resources Council (WESTAR) technical committee for participating in the 2011 QAPP survey. Additional thanks to the committee members for sharing their air monitoring QAPPs.

The monitoring program wishes to acknowledge and give a special thanks to Sarah A. Snyder Writing & Editing for her outstanding technical review and editing of the QAPP.
## Acronyms and Abbreviations

<table>
<thead>
<tr>
<th>Acronym</th>
<th>Description</th>
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<tbody>
<tr>
<td>AA</td>
<td>atomic absorption</td>
</tr>
<tr>
<td>ADQ</td>
<td>audit of data quality</td>
</tr>
<tr>
<td>ADVP</td>
<td>Automatic Data Validation Processor</td>
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<tr>
<td>AMAP</td>
<td>Air Monitoring, Analysis and Planning Program</td>
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<tr>
<td>AMS</td>
<td>Air Monitoring Section</td>
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<tr>
<td>AMTIC</td>
<td>Ambient Monitoring Technology Information Center</td>
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<tr>
<td>AQI</td>
<td>Air Quality Index</td>
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<tr>
<td>AQPP</td>
<td>Air Quality Policy and Planning</td>
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<td>AQS</td>
<td>Air Quality System</td>
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<tr>
<td>ARM</td>
<td>Administrative Rules of Montana</td>
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<tr>
<td>ARMB</td>
<td>Air Resources Management Bureau</td>
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<tr>
<td>ASQ</td>
<td>American Society for Quality</td>
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<tr>
<td>ASTM</td>
<td>American Society for Testing and Materials</td>
</tr>
<tr>
<td>BAM</td>
<td>beta attention monitor</td>
</tr>
<tr>
<td>CAA</td>
<td>Clean Air Act</td>
</tr>
<tr>
<td>CARF</td>
<td>Monitoring Program Corrective Action Request Form</td>
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<tr>
<td>CASTNET</td>
<td>Clean Air Status and Trends Network</td>
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<tr>
<td>CBSA</td>
<td>core-based statistical area</td>
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<tr>
<td>CFR</td>
<td>Code of Federal Regulations</td>
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<td>CO</td>
<td>carbon monoxide</td>
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<td>CSN</td>
<td>chemical speciation network (per AQS)</td>
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<td>DASC</td>
<td>Data Assessment Statistical Calculator</td>
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<td>Montana Department of Environmental Quality</td>
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<td>data quality assessment</td>
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<td>data quality indicator</td>
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<td>data quality objective</td>
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<tr>
<td>EDXRF</td>
<td>energy-dispersive X-ray fluorescence spectrometry</td>
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<tr>
<td>EPA</td>
<td>U.S. Environmental Protection Agency</td>
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<td>FEM</td>
<td>federal equivalent method</td>
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<td>federal reference method</td>
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<tr>
<td>GPT</td>
<td>gas phase titration</td>
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<tr>
<td>H2S</td>
<td>hydrogen sulfide</td>
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<tr>
<td>Hi-Vol</td>
<td>high-volume</td>
</tr>
<tr>
<td>ICP-MS</td>
<td>inductively coupled plasma–mass spectrometry</td>
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<tr>
<td>IDL</td>
<td>instrument detection limit</td>
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<tr>
<td>IML</td>
<td>Inter-Mountain Labs, Inc.</td>
</tr>
<tr>
<td>IMPROVE</td>
<td>Interagency Monitoring of Protected Visual Environments</td>
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<tr>
<td>Inform</td>
<td>Informational only (qualifier code)</td>
</tr>
<tr>
<td>LC</td>
<td>local actual conditions</td>
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LDL - lower detection limit  
Lo-Vol - low-volume  
m³ - cubic meter  
MAAQS - Montana Ambient Air Quality Standards  
MCA - Montana Code Annotated  
MDL - method detection limit  
MFC - mass flow controller  
MQO - measurement quality objective  
MS - Microsoft  
MSA - metropolitan statistical area  
MST - Mountain Standard Time  
NAAQS - National Ambient Air Quality Standards  
NATTS - national air toxics trends stations  
NCore - National Core (multipollutant monitoring stations)  
NIST - National Institute of Standards and Technology  
NO - nitrogen oxide  
NO₂ - nitrogen dioxide  
NOx - oxides of nitrogen; the sum of the concentrations of NO and NO₂  
NOy - sum of all total reactive nitrogen oxides  
NPAP - National Performance Audit Program  
O₃ - Ozone  
OAQPS - EPA Office of Air Quality Planning and Standards  
OEI - EPA Office of Environmental Information  
ORD - EPA Office of Research and Development  
PAMS - photochemical assessment monitoring stations  
PARS - precision and accuracy reporting system  
Pb - lead  
Pb-PM₁₀ - lead PM₁₀; Pb is sampled using the FRM method based on Appendix O of 40 CFR Part 50 (PM₁₀C sampler) and analyzed based on Appendix Q of 40 CFR Part 50 FRM  
Pb-TSP - lead total suspended particulate; Pb is sampled using the FRM method based on Appendix B of 40 CFR Part 50 and analyzed based on Appendix G of 40 CFR Part 50  
PEP - Performance Evaluation Program  
PM - particulate matter  
PM₁₀ - particles with an average aerodynamic diameter of 10 µm or less as measured by a reference method based on Appendix J of 40 CFR Part 50  
PM₁₀-2.5 - particles with an average aerodynamic diameter ≤ a nominal 10 µm and > 2.5 µm as measured by a reference method based on Appendix O of 40 CFR Part 50  
PM₁₀C - particles with an average aerodynamic diameter of 10 µm or less as measured by a reference method based on Appendix O of 40 CFR Part 50  
PM₂.₅ - particles with an average aerodynamic diameter of 2.5 µm or less as measured by a reference method based on Appendix L of 40 CFR Part 50  
PQAO - primary quality assurance organization
### Montana Ambient Air Monitoring Program Quality Assurance Project Plan

**Revision No:** 0  
**Effective Date:** April 15, 2013  
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<thead>
<tr>
<th>Abbreviation</th>
<th>Definition</th>
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<tr>
<td>PSD</td>
<td>prevention of significant deterioration</td>
</tr>
<tr>
<td>psig</td>
<td>pounds-per-square-inch gage</td>
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<tr>
<td>QA</td>
<td>quality assurance</td>
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<tr>
<td>Vol. II</td>
<td>II: Ambient Air Quality Monitoring Program</td>
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<td>Vol. IV</td>
<td>IV: Meteorological Measurements</td>
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<td>QAPP</td>
<td>quality assurance project plan</td>
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<td>QC</td>
<td>quality control</td>
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<tr>
<td>QMP</td>
<td>quality management plan</td>
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<tr>
<td>RadNet</td>
<td>EPA's nationwide radiation monitoring system</td>
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<td>ReqExc</td>
<td>request exclusion (qualifier code)</td>
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<td>RTI</td>
<td>Research Triangle Institute</td>
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<td>RTP</td>
<td>Research Triangle Park</td>
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<tr>
<td>SC</td>
<td>standard reference conditions (25 °C and 760 mm Hg)</td>
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<td>SIP</td>
<td>State Implementation Plan</td>
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<td>SLAMS</td>
<td>state or local air monitoring stations</td>
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<td>SO₂</td>
<td>sulfur dioxide</td>
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<td>standard operating procedure</td>
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<td>special purpose monitor</td>
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<td>sample run data sheet</td>
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<td>standard reference photometer</td>
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<td>STN</td>
<td>speciation trends network (40 CFR Part 58)</td>
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<td>TS</td>
<td>transfer standard</td>
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<td>TSA</td>
<td>technical systems audit</td>
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<td>total suspended particulates as measured by a reference method based on Appendix B of 40 CFR Part 50</td>
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<td>Technology Transfer Network</td>
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<td>Western States Air Resources Council</td>
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<tr>
<td>Z/S/P</td>
<td>zero, span, and precision check</td>
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<tr>
<td>µm</td>
<td>micrometer</td>
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QAPP Distribution List

Electronic copies of the Montana Ambient Air Monitoring Program Quality Assurance Project Plan (QAPP) have been distributed to the individuals listed in Table 1. Listed officials are responsible for ensuring that all staff associated with the project are using the most current version of this QAPP.

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<tr>
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<tr>
<td>Quality Assurance Council Chair</td>
<td>State Office (Metcalf Building): Helena</td>
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<td>Air Resources Management Bureau Chief</td>
<td>State Office (Metcalf Building): Helena</td>
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<td>Air Monitoring, Analysis and Planning Program Manager</td>
<td>State Office (Metcalf Building): Helena</td>
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<tr>
<td>Air Monitoring Section Supervisor</td>
<td>State Office (Last Chance Gulch Building): Helena</td>
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<td>Data Management Section Supervisor</td>
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<td>Air Quality and Policy Planning Section Supervisor</td>
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<td>Monitoring Program Staff</td>
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<td>Yellowstone County</td>
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<td><strong>U.S. Environmental Protection Agency, Region 8</strong></td>
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<tr>
<td>State of Montana Air Quality Monitoring Representative</td>
<td>Denver, CO</td>
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This document is available online at the Montana Department of Environmental Quality (DEQ) – Air Quality Links and DEQ Publications website [(ARMB I), see References].
1. Clean Air Regulations & Monitored Pollutants

The state of Montana ambient air monitoring program (monitoring program) measures concentrations of ambient air quality pollutants per the federal Clean Air Act (CAA)\(^1\) and the Clean Air Act of Montana.\(^2\) By approving Montana’s State Implementation Plan (SIP) [(ARMB II), see References], the U.S. Environmental Protection Agency (EPA) delegates authority to the state to enforce the CAA. Further, the state must comply with and implement the CAA. The Montana SIP is the legal document for state implementation of and state and federal enforcement of the CAA in Montana and provides the framework for protecting air quality and establishing the monitoring program.

Amended in 1990, the CAA requires EPA to set air quality standards for the most common air pollutants with known harmful health and environment effects. EPA calls these "criteria" air pollutants. There are two different types of criteria pollutants:

1. **Primary pollutants** enter the atmosphere directly and include sulfur dioxide, hydrogen sulfide, oxides of nitrogen [with nitrogen dioxide (NO\(_2\)) as the indicator], carbon monoxide, and particulate matter.
2. **Secondary pollutants** are formed from the primary pollutants by atmospheric chemical reactions. The secondary criteria pollutants include NO\(_2\), principally formed from nitrogen oxide (NO) and ozone, formed via photochemical reactions involving oxides of nitrogen and non-methane carbon-containing species.

EPA develops human health-based and/or environmentally-based (science-based) limits to regulate criteria pollutants by setting permissible levels. These limits are referred to as National Ambient Air Quality Standards (NAAQS).\(^3\) The CAA establishes two types of NAAQS:

1. **Primary standards**: A set of air pollutant limits to protect human health, including the health of sensitive populations such as asthmatics, children, and the elderly.
2. **Secondary standards**: A set of air pollutant limits to protect public welfare, including protection against decreased visibility and damage to animals and crops, vegetation, and buildings.

Montana has adopted similar air quality standards, known as the Montana Ambient Air Quality Standards (MAAQS), for air pollutants.\(^4\)

NAAQS and MAAQS air pollutants include:

- Particulate matter (PM) [particles with an average aerodynamic diameter of 10 micrometers (µm) or less (PM\(_{10}\)) and 2.5 µm or less (PM\(_{2.5}\))] NAAQS and MAAQS
- Sulfur dioxide (SO\(_2\)) NAAQS and MAAQS

---

\(^1\) U.S. Clean Air Act (CAA).
\(^2\) Clean Air Act of Montana, Title 75 Environmental Protection, Chapter 2. Air Quality.
\(^3\) National Ambient Air Quality Standards (NAAQS).
\(^4\) Administrative Rules of Montana (ARM), Title 17, Chapter 8, Subchapter 2 - Ambient Air Quality.
- Carbon monoxide (CO) NAAQS and MAAQS
- Oxides of nitrogen (NOx) [with NO2 as the indicator] NAAQS and MAAQS
- Ozone (O3) NAAQS and MAAQS
- Lead (Pb) NAAQS and MAAQS
- Hydrogen sulfide (H2S) MAAQS
- Settable PM MAAQS
- Fluoride in forage MAAQS
- Visibility MAAQS

Additional air pollutants and NAAQS summary information is available on EPA’s Air and Radiation website [(Air and Radiation I), see References]. Furthermore, a NAAQS/MAAQS summary table is available on DEQ’s Air Quality Planning and Policies website [(ARMB III), see References].

Non-criteria monitored pollutants include PM_{10-2.5} [particles with an average aerodynamic diameter ≤ to a nominal 10 µm and > a nominal 2.5 µm] and total reactive nitrogen oxides (NOy). NOy is a secondary pollutant, which is the sum of all the reactive nitrogen species, including nitrogen acids, organic nitrates, particulate nitrates, and other organic nitrogen oxides. NOy species data helps us understand ozone (O3) photochemistry.
2. Objectives of DEQ’s Air Monitoring Program

DEQ’s monitoring program collects ambient air pollution measurements to assess Montana’s outdoor air quality in order to protect public health and determine regional compliance with National Ambient Air Quality Standards (NAAQS)\(^1\) and Montana Ambient Air Quality Standards (MAAQS).\(^2\) Decisions that are made based on the collected data may have far-reaching implications regarding an area’s planning and development. In addition, areas that experience persistent air quality problems are designated by EPA as nonattainment areas. Consequently, the Clean Air Act (CAA)\(^3\) requires monitoring and additional air pollution controls in these areas.

Air pollution measurements come from a network of ambient air monitoring established in areas of concern throughout the state. Primarily, the network is designed to meet three basic monitoring objectives, as described in the Code of Federal Regulations (CFR):\(^4\)

1. Provide air pollution data to the general public in a timely manner.
2. Support compliance with ambient air quality standards and emissions strategy development.
3. Support air pollution research studies.

The monitoring program may also measure air quality when activating emergency controls to prevent or alleviate air pollution episodes.

2.1 Ensuring User Needs and Quality Data

Collected data supports the Montana State Implementation Plan (SIP) [(ARMB II), see References], national air quality assessments, and policy decisions. Data users include DEQ and EPA planners, permit regulators, and compliance personnel; meteorologists; the media; environmental groups; local governments; industry; public health professionals; academia; and the public. For an illustration of the data user relationships, refer to the Montana Ambient Air Monitoring Program Quality Management Plan (Monitoring Program QMP) [(ARMB IV), see References].

Judging by the diversity of groups and untold numbers of data users, potentially an infinite number of decisions are made using the collected data. The monitoring program’s goal, therefore, is to provide ambient air monitoring data of known quality according to established quality indicators. In other words, all data collection must fall within prescribed requirements so that users are confident in the data and the decisions they make based on that data. We accomplish this goal by implementing the elements and activities contained in this QAPP.

\(^1\) National Ambient Air Quality Standards (NAAQS).
\(^2\) Administrative Rules of Montana (ARM), Title 17, Chapter 8, Subchapter 2 - Ambient Air Quality.
\(^3\) U.S. Clean Air Act (CAA).
3. Structure of DEQ’s Air Monitoring Program

The state monitoring program comprises DEQ personnel and city-county health officials. Additionally, the federal government provides monitoring program funding and oversight. The EPA Office of Air Quality Planning and Standards [(OAQPS I), see References] within the Office of Air and Radiation develops regulations to limit and reduce air pollution and to establish the quality systems structure of the national ambient air quality monitoring network.

EPA Region 8, located in Denver, Colorado, coordinates and distributes information and requirements from the national level to DEQ’s monitoring program. Furthermore, air monitoring staff from EPA Region 8 evaluate and approve the program’s required annual Montana Air Quality Monitoring Network Plan (Monitoring Network Plan) [(ARMB V), see References]. In addition, they evaluate the monitoring program every 3 years through a technical systems audit (TSA).

The DEQ portion of the monitoring program resides within the Permitting and Compliance Division’s Air Resources Management Bureau (ARMB). DEQ’s organizational structure for implementing the monitoring program is shown in Appendix 1. Monitoring program activities occur primarily within three sections of the ARMB Air Monitoring, Analysis and Planning (AMAP) Program:

1. **Air Monitoring Section (AMS):** Collects and validates ambient air monitoring data within Montana.
2. **Data Management Section (DMS):** Maintains the continuous and filter-based databases and uploads ambient air monitoring data to the Air Quality System database.
3. **Air Quality Policy and Planning (AQPP) Section:** Develops, maintains, and oversees the quality system for the monitoring program.

Refer to the Montana Ambient Air Monitoring Program Quality Management Plan (Monitoring Program QMP) [(ARMB IV), see References] for the specific roles and responsibilities of each significant position within the monitoring program. In addition, the monitoring program relies on remote-site operators for many day-to-day activities at each monitoring station. Remote-site operators may be DEQ part-time staff or local city-county health officials.

3.1 A Primary Quality Assurance Organization

EPA recognizes the monitoring program as a primary quality assurance organization (PQAO). As such, the monitoring program’s goal is to create a reasonably homogeneous network to reduce measurement uncertainty among all stations in the network. The goal is achieved by:

- Maintaining a reliable team of field operators working with a common set of procedures.
- Following a common QAPP.
- Having common calibration instruments and standards.
- Having common makes and models of field instruments.
- Maintaining oversight by a common quality assurance (QA) organization.
- Providing support by a common management, laboratory, or headquarters.
4. What We Collect and How

This section outlines how the monitoring program collects ambient air monitoring data. It also describes the type of data needed, work schedule, work products, and reporting requirements. For information regarding the geographic areas of the monitoring network, refer to the annual Montana Air Quality Monitoring Network Plan ([Monitoring Network Plan](#), see References).

At the federal level, EPA’s Office of Air Quality Planning and Standards ([OAQPS I](#), see References) supports planning and implementation of state or local air monitoring stations (SLAMS) operating within the state of Montana. Additionally, OAQPS oversees the Technology Transfer Network (TTN) website, which includes links to the National Ambient Air Quality Standards (NAAQS), Air Quality System (AQS) repository of ambient air quality data, and Ambient Monitoring Technology Information Center (AMTIC) websites ([Air and Radiation II](#), see References). The AMTIC website contains information on monitoring methods, QA procedures, and federal regulations related to ambient air quality monitoring.

All of the gaseous and PM pollutant ambient measurements are designed to meet as many of the requirements as possible for federal network design, monitor inlet and probes, and quality assurance (QA). Additionally, sampling and analysis methods used to make regulatory NAAQS compliance determinations are reference, or equivalent, methods as defined in the Code of Federal Regulations (CFR).  

The goal is to collect data of “known quality” during all monitoring collection activities, with respect to siting and QA activities, independent of regulatory or non-regulatory monitor classification. At the same time, we must control resources and labor while managing accountability.

4.1 Required Documentation

The monitoring program’s work of collecting, documenting, editing, and reporting data includes, but is not limited to,

1. Establishing a monitoring network that has:
   - appropriate density, location, and sampling frequency
   - associated meteorological monitoring
   - accurate and reliable data recording equipment, procedures, and software
2. Developing encompassing documentation for:
   - data and report format, content, and schedules
   - quality objectives and criteria
   - procedures for equipment installation, operation, and preventative maintenance as well as for QA activities
   - establishing assessment criteria and schedules
3. Operating the network equipment and implementing the established quality program.

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1 - [40 CFR Part 50 - National Primary and Secondary Ambient Air Quality Standards](#).
The data, reports, and documentation we produce meet or exceed our program goals and EPA’s quality assurance requirements. Some of what we produce includes:

- ambient air monitoring data of known quality
- annual ambient air monitoring data and precision/accuracy certification per 40 CFR Part 58.15\(^2\)
- monitoring network plan and periodic monitoring network assessment per 40 CFR Part 58.10\(^3\)
- air quality summary reports
- standard operating procedures
- policy and guidance documentation

### 4.2 Various Tasks Associated with Monitoring Air Data

The monitoring program has a number of ongoing monitoring activities. In the field we have scheduled sampling events and day-to-day instrument checks, calibrations, scheduled preventative and corrective maintenance, and performance evaluations, including monitoring program field audits and the national performance evaluation programs. Additional work schedule commitments and resource constraints include establishing and terminating stations and monitors when required. Analytical laboratory activities include pre- and post-sample filter weighing, along with associated environmental and analytical quality control (QC) checks. Data generation, verification, and validation follow an established timetable, while data and precision/accuracy submittals to EPA’s AQS [OAQPS II], see References] database have established deadlines. For additional information about the monitoring program’s work schedule, see Section 9 - Network Sampling Design.

The monitoring program performs all activities to support continued successful operation and changes to the existing statewide ambient air quality monitoring network. As such, standard operating procedures (SOPs) document the approved procedures and criteria for all aspects of collection activities. SOPs cover the specific field activities of installing, operating, calibrating, and providing periodic preventative maintenance and service for equipment located at ambient air monitoring stations. Additional SOPs cover collecting, processing, and managing data, as well as assessing and oversight, verifying and validating data, and validating standards and laboratory procedures. A list of the monitoring program SOPs is included in Appendix 2.

### 4.3 AQS Data Reporting

The monitoring program does not contract with independent providers for data collection activities or the reporting of ambient air measurements. Once the data is collected, the Air Monitoring Section verifies and validates it, then the Data Management Section uploads the data to EPA’s AQS database. For more information on AQS data reporting, refer to Section 18 - Data Acquisition and Information Management.

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\(^2\) [40 CFR Part 58.15 - Annual air monitoring data certification.](#)

\(^3\) [40 CFR Part 58.10 - Annual monitoring network plan and periodic network assessment.](#)
Data generation, verification, and validation follow an established timetable, while data and precision/accuracy submittals to the AQS database have established deadlines. For additional AQS data submittal requirements, see 40 CFR Part 58.16.\(^4\)

### 4.4 Project Approval Process and Revision Information

The air monitoring QA Manager (QA Manager) reviews the QAPP annually to determine how current and relevant it is. Following review, the QAPP is revised as needed with the approval of the monitoring program supervisors and the Bureau Chief of the Air Resources Management Bureau (ARMB).

The 2013 QAPP is the first revision since the issuance of the Montana QAPP in 1996. Development of the 1996 Montana QAPP used EPA’s Requirements for Quality Assurance Project Plans framework and document control structure (QA/R-5) [[OEI I], see References]. Because several significant changes have occurred since 1996, the 2013 Montana QAPP is established again as revision 0. Appendix 3 has a crosswalk table noting EPA’s required QAPP elements of QA/R-5 and corresponding sections of this QAPP. Summaries of subsequent QAPP revisions are noted in the Revision History.

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\(^4\) 40 CFR Part 58.16 - Data submittal and archiving requirements.
5. Quality Objectives and Criteria for Managing Quality

The following section describes the monitoring program’s quality specifications at two levels:

1. What data needs will the monitoring fulfill? (i.e., What question is the data intended to answer?)
2. What measurement will be used to support the study question?

The first level addresses data quality objectives, while the second level addresses measurement quality objectives (MQOs).

Data quality objectives clarify the purpose of the study and define the type, quality, and quantity of ambient air monitoring data needed to meet the requisite monitoring program objective(s). Furthermore, data quality objectives establish the acceptable tolerance for errors, or uncertainty, in the data collected. In practical terms, these objectives (1) provide the overview of the purpose for establishing the monitoring program, (2) define the data to be collected, and (3) determine the expectations for the resulting data collected.

Measurement quality objectives help evaluate and control the data as it is collected. They set the acceptance thresholds for quality assurance and instrument operating specifications to ensure that total measurement uncertainty is within the range prescribed by the objectives. Primarily, measurement quality objectives that have a direct effect on attaining data quality objectives are defined by precision, bias, completeness, representativeness, and detectability.

5.1 Managing Uncertainty Associated with Air Monitoring Measurements

The basis for the monitoring program quality system and this QAPP is the need to identify, understand, and control uncertainty associated with the collected air data and provide acceptable data quality uncertainty estimates to data users. Two types of uncertainty occur during collection of ambient air data:

1. uncertainty associated with the natural (spatial and temporal) variability of the sample population studied
2. uncertainty associated with the data collection measurement process (field, preparation, and laboratory)

The monitoring program’s task is to control for both types of uncertainty when ambient air data is collected.

Population uncertainty is controlled for during network design, network reviews, and site evaluations. Measurement uncertainty is controlled for by applying the results of the monitoring program QA activities in the data validation and editing process.
Collected data is valid only when related QC activities and measurements meet the evaluation criteria for measurement quality objectives. Measurement uncertainty is evaluated during the data review, verification, and validation activities that occur throughout the year; during annual data certifications; and during periodic data quality assessments.

5.2 Quantifying Ambient Air Data Quality Indicators

Measures of data quality indicators are used to show the quality and reliability of the data. Data quality is defined by quantifying representativeness, precision, bias, detectability, accuracy, comparability, and completeness. Each is addressed below.

Representativeness
Representativeness is the measure of the degree to which data accurately and precisely represent a characteristic of a population, parameter variation at a sampling point, a process condition, or an environmental condition. Central to representativeness is assurance that both the sampling and measurement processes are free from known biases. Associated indicators are usually qualitative, such as comparability. Quantitative elements of representativeness include precision and bias estimates.

Representativeness is the most important indicator because it is the basis upon which the ambient air monitoring network operates in order to meet monitoring objectives. It includes consideration of siting criteria, spatial scales, monitoring objectives, source configuration, and duration of study. Spatial scale of representativeness is developed further in Section 9 - Network Sampling Design.

Precision
Precision is the measurement of mutual agreement among individual measurements of the same property, usually under prescribed similar conditions, expressed generally in terms of the standard deviation. Precision defines the ability of personnel and equipment to obtain repeatable results for identical samples or under specified conditions. This is the random component of error. Precision is estimated from periodic checks made by the operator or from results of collocated samplers.

Precision estimates for automated gaseous measurement are determined from the biweekly one-point quality control checks (precision checks); gaseous precision checks are measurements of the analyzer response to a test gas concentration at a level near the national level for ambient air. Precision estimates for automated and manual PM methods are calculated using the results of collocated samplers.

Bias
Bias is the systematic or persistent distortion of a measurement process, which causes errors in one direction. Bias is determined by estimating the positive and negative deviation from the true value as a percentage of the true value.

Bias estimates of automated gaseous measurement are also determined from the biweekly one-point quality control checks (precision checks). Bias estimates for automated and manual PM<sub>2.5</sub>, PM<sub>10-2.5</sub>, and Pb measurements are calculated using the results of collocated Performance Evaluation Program audits.
Detectability
Detectability is the determination of the low-range critical value of a characteristic that a method-specific procedure can reliably discern. Specific detection limits are determined as part of the reference and equivalent determinations for most instrumentation. Instrument sensitivity indicators include:

- **Noise**: Spontaneous, short-duration deviations in output, about the mean output, that are not caused by changes in input concentration. Noise is determined as the standard deviation about the mean and is expressed in concentration units.
- **Lower detection limit (LDL)**: The minimum concentration that produces a signal of twice the noise level.
- **Instrument detection limit (IDL)**: The minimum concentration that produces a signal of three times the noise level.
- **Method detection limit (MDL)**: The minimum concentration of a substance that can be reported to 99% confidence that the analyte concentration is greater than zero.

In addition to EPA’s general reference and equivalent method determinations, site-specific gaseous analyzer MDL determinations are made at the National Core (NCore) multipollutant monitoring station. The NCore instrument-specific MDL estimates are based on routine operation of the instrument.

Accuracy
Accuracy is the degree of agreement between an observed value and an accepted reference value. Accuracy is a nebulous term and is a combination of the random (imprecision) and systematic (bias) error from sampling and analytical procedures. Accuracy is used when the random and systematic errors cannot be resolved.

Comparability
Comparability is a qualitative term that expresses the confidence that two data sets can contribute to common interpretation and analysis. Comparability tests the consistency of units and collection and analysis methods used by the various monitoring organizations throughout the nation. Data comparability is achieved via uniform procedures and designated reference or equivalent methods. Quantitative measures of comparability involve statistical tests that measure the similarity or difference between two or more data sets. Data quality indicators that measure bias are also valuable tools for ensuring comparability of data.

By generating known quality ambient air monitoring data for precision, bias, and accuracy estimates, the monitoring program can compare its data to similar ambient air monitoring data throughout the country.

Completeness
Completeness is a measure of the amount of valid data obtained from a measurement system compared with the amount that was expected under correct, normal conditions. It is related to the sampling frequency and the percent of data that passes acceptability criteria (valid samples) and validates the statistics generated from the measurement process. Completeness is achieved by selecting the proper sampling frequency (providing adequate training of the site operator) and adhering to instrument calibration, monitoring, and maintenance protocols.
Data collection is considered complete if it produces representative data during the required hours of the day and during the required months or seasons over the time period of interest. In general, most National Ambient Air Quality Standards (NAAQS)\(^1\) comparisons require a minimum 75% data capture. For a discussion of this topic, see Section 9.5 – Data Completeness.

### 5.3 Establishing Data Quality Objectives

Data quality objectives are qualitative and quantitative statements that:

- Describe the environmental problem to be investigated (see Section 1 – Clean Air Regulations & Monitored Pollutants).
- Identify the decision (see Section 2 – Objectives of DEQ’s Air Monitoring Program).
- Identify the inputs to the decision (see Section 4 – What We Collect and How).
- Define the study boundaries (see Section 9 – Network Sampling Design).
- Develop a decision rule (see Section 5.3.1 – Decision Rules for NAAQS Compliance).
- Specify the tolerable limits on the probability of making a decision error because of uncertainty in the data (see Section 5.3.3 – Acceptable Limits on Decision Errors).
- Optimize the design for obtaining data (see Section 9 – Network Sampling Design).

Some data quality objectives of ambient air monitoring are based on NAAQS that predate the development of the data quality objectives systematic process \([\text{OEI II}], \text{see References}\). The first guidance reference for data quality objectives appeared in the 1998 40 Code of Federal Regulations (CFR) Part 58, Appendix A.\(^2\) Further, EPA has developed objectives, expressed as measurement uncertainty goals, for criteria pollutants that have undergone a NAAQS revision after 2006. Current data quality objectives are based on assessing and controlling the measurement uncertainty for the monitoring objective with the most stringent data quality requirements (i.e., determining compliance with and/or progress toward meeting the NAAQS). Primarily, the objectives are based on the precision and bias estimates for a NAAQS attainment period. If the collected data exceeds the objective measurement uncertainty goals and performance criteria established by the MQOs, the data may be ineligible for making NAAQS compliance determinations.

Not all ambient air monitoring data collected by the monitoring program is intended for NAAQS compliance determinations. Evaluations of conformity with the data quality objectives are made after the data is collected to assess the adequacy of the data in relation to their intended use.

### 5.3.1 Decision Rules for NAAQS Compliance

Decision rules are developed using “If….then” statements. Decision rules specific to the monitoring program are used primarily to make NAAQS compliance determinations using calculated design values (see Section 9.6 – NAAQS Comparisons and Design Values). “Design value” refers to the calculated

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\(^1\) - National Ambient Air Quality Standards (NAAQS).

concentration according to the applicable Appendix of 40 CFR Part 50 for the highest site in an attainment or non-attainment area (40 CFR Part 58.1). Furthermore, NAAQS compliance determinations are made using estimates (based on the sampled data) to the true (actual) value of the parameter. For example, sampled data for the PM$_{2.5}$ criteria pollutant is used to estimate the true daily PM$_{2.5}$ concentrations to answer the key SLAMS primary monitoring question whether the 24-hour or annual PM$_{2.5}$ NAAQS were met. Consequently, the resulting 24-hour PM$_{2.5}$ NAAQS compliance decision rules are:

- If the true proportion of daily concentrations is $\leq 35$ µg/m$^3$ using the 3-year average PM$_{2.5}$ design value, then the monitored area or region is considered in attainment for PM$_{2.5}$, and the decision to continue or discontinue monitoring is determined during the network review process (see Section 9.1.16 – Continuing/Discontinuing a Monitor Station).
- If the true proportion of daily concentrations is $> 35$ µg/m$^3$ using the 3-year average PM$_{2.5}$ design value, then the monitored area is considered in nonattainment for PM$_{2.5}$, and monitoring is continued. PM$_{2.5}$ control strategies outlined in the State Implementation Plan (SIP) [(ARMB II), see References] are implemented.

Both of the decision rule statements above are founded on the assertion that the data completeness and associated precision and bias measurement uncertainty goals are met.

5.3.2 Uncertainty Goals for Ambient Air Measurements

Measurement uncertainty goals for ozone, PM$_{10}$, PM$_{1}$, Pb, NO$_2$, and SO$_2$ are found in the CFR. The remaining pollutant measurement uncertainty goals are included as MQOs in Appendix D of the QA Handbook, Vol. II [(OAQPS III), see References]. Remember, the data quality objectives in the CFR are goals. If the goals are not achieved, the decisions are made with less certainty.

5.3.3 Acceptable Limits on Decision Errors

Data users must realize that the ambient air data collected by the monitoring program contains a certain amount of error, or uncertainty. If data users must take action based on the collected data, they must be confident that the data is of acceptable quality. Therefore, the purpose of the monitoring program QA is to identify the sources of error and provide an acceptable estimate of the difference between the measured and the true ambient air values. The calculated uncertainty estimates ensure that the monitoring data are of such quality that users are willing to risk making a wrong decision (e.g., designating an area as non-attainment when in fact it meets attainment).

Limits on decision errors are defined during the data quality objective process. EPA has established the tolerable levels of potential errors for the criteria pollutants during NAAQS compliance determinations. Continuing with the 24-hour PM$_{2.5}$ NAAQS example presented above, the tolerable levels of potential errors include:

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3 - 40 CFR Part 58, Appendix A – Quality Assurance for SLAMS, SPMs, and PSD Air Monitoring, Section 2.3 – Data Quality Performance Requirements.
• incorrectly concluding that an area is in nonattainment when it truly meets attainment no more than 5% of the time, and
• incorrectly concluding that an area meets attainment when it truly is in non-attainment no more than 5% of the time.

Note that both of the allowed error statements are founded on the assertion that the data completeness and associated precision and bias measurement uncertainty goals are met.

5.3.4 Assessments of Data Quality

Data quality assessments are evaluations of the data quality indicators in order to determine whether the quality of data is adequate (i.e., total error in the data is tolerable) to support the study question or decision. Evaluations typically include: (1) reviewing the monitor’s sampling design; (2) conducting a preliminary data and QA review; (3) developing data completeness summaries; (4) estimating precision and bias confidence intervals over the time period of interest; and (5) verifying the assumptions of the statistical tests. Data quality assessments are discussed further in Section 21.4 – Reconciling Data Quality Objectives.

5.4 Characterizing Ambient Air Measurement Quality Objectives

Performance criteria for measurement quality objectives are established to:

• control data quality
• ensure that total measurement uncertainty is within the range prescribed by the data quality objectives
• develop validation templates

Measurement quality objectives provide an estimate of the quality of the overall data collection effort meeting the data quality objectives (e.g., precision estimate using 3 years of collocated PM data). MQOs also provide an estimate of the quality of the data for an individual phase of the measurement process (e.g., PM flow rate verifications). Additionally, uncertainty estimates for overall measurement and individual phases of the measurement process have different acceptance thresholds, or allowed errors. The different allowed errors result from the ability to discern the sources of error and their direct effect on the measurement obtained.

For example, collocated PM$_{2.5}$ precision estimates assess the overall field and laboratory processes. You cannot pinpoint a specific phase of the measurement when a precision estimate is higher than the established goal. Individual precision values greater than the established goal are tolerated provided the overall 3-year data quality objective of 10% precision is achieved. In contrast, PM$_{2.5}$ sampler flow rates, which are specific to the functioning of the sampler, have allowed errors in the individual measurement phase. The MQOs associated with flow rate verifications of the PM sampler must be met each time or the sampler is recalibrated.
In summary, since uncertainty is usually cumulative, there is much less tolerance for uncertainty for individual phases of a measurement system because each phase contributes to overall measurement uncertainty.

5.5 Specifying Ambient Air Validation Templates

Through time the established MQOs have been documented as validation templates. EPA’s validation templates in the QA Handbook for ambient air pollutant and meteorological parameters allow for consistent validation of the criteria pollutants throughout the nation. Furthermore, the monitoring program has opted to use the validation templates to retain this consistency of reporting and allow for data to be compared among the different monitoring organizations. Access the validation templates from the following references and links:

- Pollutant parameter validation templates: Appendix D of the QA Handbook, Vol. II. For the NCore station trace level gas instruments refer to Appendix 4.
- Meteorological parameter validation templates: Section 0 of the QA Handbook, Vol. IV [(OAQPS IV), see References].

Appendix 5 has a pollutant Measurement Quality Sample Summary Table. The table includes the type of check, coverage, and frequency for the automated and manual methods, as well as summary criteria for acceptable performance associated with each type of check.

The pollutant-specific validation templates have three sets of criteria: critical, operational, and systematic. Each is described below.

Critical Criteria
These are deemed vital to maintaining sample integrity (i.e., ambient air concentration value) and include the QC check activity results, such as the following:

- gaseous zero, span, and precision (Z/S/P) checks
- PM flow rate verifications
- NO₂ converter efficiencies
- PM continuous and filter-based sampler average flow rates, variability in flow rates, and sampling periods
- PM low-volume and Pb sampler filter holding and recovery times
- reference membrane span foil verification [beta attenuation monitor (BAM)]
- laboratory filter acceptance testing and conditioning environment

Observations that do not meet each criterion should be invalidated unless there is a compelling reason for doing otherwise.

The sample, or group of samples, for which one or more of these criteria are not met is invalid until proved otherwise. The monitoring program investigates the cause of not operating in the acceptable range for each of the violated criteria. Additionally, the investigation focuses on reducing the likelihood that additional samples will be invalidated. If there is a compelling reason for not invalidating data, the
investigation and justification for not doing so is documented as part of the corrective action request process.

**Operational criteria**

These criteria are important for maintaining and evaluating the quality of the data collection system and include:

- federal gas analyzer performance evaluations
- monitoring program gas analyzer and PM sampler performance evaluations
- calibrations
- gaseous standard certifications and dilution systems
- ozone transfer standard certifications
- PM sampler leak checks and temperature and pressure verifications
- internal shelter temperatures
- laboratory filter and balance checks

Violation of a criterion, or a number of criteria, may invalidate the data. The sample, or group of samples, for which one or more of these criteria are not met is suspect unless other QA information demonstrates otherwise. If there is a reason for not invalidating data, the reason for not meeting the criteria and justification for not doing so is documented as part of the corrective action request process.

**Systematic criteria**

These criteria are important for correctly interpreting the data but do not usually affect the validity of a sample or a group of samples. They include:

- siting
- sample probe material and residence times
- PM calibration transfer standard certifications
- annual and 3-year precision and bias estimates
- performance evaluation probability intervals

For example, the data quality objectives of completeness, precision, and bias are included in systematic criteria. If the objectives are not met, this does not invalidate any of the samples, but it may affect the error rate or uncertainty associated with the attainment/non-attainment decision.

Data users (e.g., EPA) make systematic criteria evaluations when faced with attainment/nonattainment decisions. If data quality objectives are nonconforming, the monitoring program makes additional evaluations to determine why they were not met (e.g., because of equipment, procedural, or operational issues).

According to the QA Handbook, Vol. II, Section 17.3.3 – Validation Templates, “Strict adherence to the validation templates is not required. They are meant to be a guide based upon the knowledge of the Workgroup who developed them and may be a starting point for monitoring organization specific validation requirement.”
Applying the validation template criteria during data verification and validation is discussed further in Section 21 – Data Validation and Usability. Finally, the corrective action request and resolution process, as mentioned above, is described in Section 19.4 – Corrective Action.
6. Quality Assurance Defined

Quality assurance and quality control have been defined and interpreted in many ways. Quality assurance is concerned with the activities that have an effect on the quality of the ambient air monitoring measurements. Quality assurance also establishes methods and techniques to evaluate this quality. With that in mind, QA of the monitoring program’s collection of ambient air monitoring data includes two distinct but interrelated functions: internal control and external assessment. Each is described below.

Internal Control (Quality Control)
Internal control of the measurement process is done by implementing operational techniques, procedures, and corrective actions to ensure that measurement uncertainty is maintained within established acceptance criteria of the measurement quality objectives. Quality control activities are performed by monitoring program staff directly involved with the monitoring station operation and ambient air data collection, verification, and validation activities.

External Assessment (Quality Assessment)
Periodic independent evaluations of the quality of the monitoring data include monitoring program performance evaluations (field audits), data quality assessments, and national performance evaluations. Assessment is necessary to provide adequate confidence that the data collected will satisfy the users’ needs at the decision level, or data quality objective. Assessment activities are performed by independent EPA contractors or monitoring program staff who are not typically directly involved with the monitoring station operation and ambient air data collection, verification, and validation activities.

In this QAPP, the term “quality assurance” (QA) includes both internal control and external assessment. To avoid confusion about the meaning of quality assurance, “assessment” refers to external assessment activities and “quality control” (QC) refers to internal control activities.
7. Staff Training

Adequate personnel training and education are integral to the monitoring program’s success at producing reliable and credible ambient air monitoring data. Training is aimed at increasing the effectiveness of employees and the monitoring program.

In general, monitoring program training for new hires combines required reading, on-the-job mentoring, self-guided study, and formal training. Continuing education for existing staff consists of self-guided lessons, formal training, and workshops and conferences.

For specifics on the training provided, such as how the training is assured and documented, refer to the Monitoring Program Training Plan (currently under development).
8. Documents and Records Management

The monitoring program has the additional responsibility of maintaining documentation that establishes the validity of air monitoring data, so data users can have confidence when using those data. The vast majority of documentation and records produced by the monitoring program consists of data and supporting information. Sound record keeping ultimately validates or voids an instrument’s data. When considering the value and potential effect of maintaining accurate documentation, remember: if you did not document it, you did not do it.

8.1 Quality System and Quality Assessment Documents

The Montana Ambient Air Monitoring Program Quality Management Plan (Monitoring Program QMP) [(ARMB IV), see References] details the distribution of and access to the quality system and quality assessment documents. Also, the QMP identifies the parties responsible for maintaining and distributing these records. Documents identified in the QMP include:

- quality system documents (Monitoring Program QMP, QAPPs, and SOPs)
- quality assessment documents (TSA reports, network reviews, and periodic network assessments)

For quality system documents, the monitoring program uses a formal document control procedure. Quality system documents are published with the date and revision information clearly noted on the title page and top right corner of each individual page. When quality system documentation is superseded by a newer document, the replacement document clearly states it is a revision by adding a new origination date and version number both on the cover page and top of the page.

Official current versions of any quality system document are available to the public on DEQ’s Air Quality Links and DEQ Publications website [(ARMB VI), see References]. The QA Manager removes older versions of quality system documents.

**Standard Operating Procedures**

Standard operating procedures are a required element of the QAPP. Monitoring program SOPs are developed, reviewed, and approved after a new process is developed or after new equipment or software is purchased. Developing SOPs is a two-phase process:

1. The new equipment is first operated according to the specifications recommended by the manufacturer and EPA requirements.
2. Equipment operation is then tailored to meet the monitoring program’s specifications.

Once the equipment operation is fully understood, we develop an SOP, allowing for sufficient time before an SOP is due. Under normal circumstances, new equipment SOPs are due at the end of 1 year. Standard operating procedures are developed by the monitoring program staff directly involved with the equipment operation or procedure.
Standard operating procedures are reviewed annually to ensure the document and criteria are current. If the SOP requires revision, the monitoring program staff directly involved with the equipment operation or procedure must revise it. During initial development and annual maintenance, the QA Manager reviews each SOP, which is then approved by the appropriate monitoring program supervisor who oversees that specific monitoring data collection activity. Specific responsibilities and procedures are documented in the appropriate SOP. A list of the monitoring program SOPs is included in Appendix 2.

8.2 Data Records and Supporting Information

Most data collected by the monitoring program is done so electronically and stored electronically on DEQ’s network drive. Monitoring program data records and supporting information include:

- **Monitoring program guidance and policies:**
  - internal decisions
- **Site information:**
  - site correspondence
  - site maps
  - site photos
- **Sample collection and handling records:**
  - instrument logs
  - station logs
  - gas analyzer monthly site check logs
  - PM low-volume sampler run data sheets
  - PM low-volume sampler run information (electronic)
  - laboratory filter acceptance testing, weighing, and conditioning environment information
  - laboratory sample and instrument logs
  - archived low-volume sampler PM filters
- **Quality control records:**
  - PM sampler flow rate verifications and calibrations
  - gas analyzer zero/span/one-point QC (“precision”) checks and calibrations
  - compressed gas cylinder certifications
  - field standard certification reports
- **Quality assessment records:**
  - control charts
  - strip charts
  - field audit reports
  - system audit reports
  - laboratory audit reports
  - data analysis records (audits of data quality, data quality assessments)
  - annual QA reports
  - compressed gas cylinder certifications
  - laboratory and field audit standard certification reports
8.3 Documents and Records Storage, Backup, Retention, and Disposal

At a minimum, all hard copy and electronic documents and records are securely stored on-site for 3 to 5 years before being archived in storage files off-site.\(^1\)\(^2\) For more information on the monitoring program’s documents and records, including type, location, backup, retention, archiving, and disposition requirements, refer to the Records Management SOP (currently under development).

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\(^1\) Montana Code Annotated (MCA), Title 2, Chapter 6, Part 2, 202 - Definitions.
\(^2\) MCA, Title 2, Chapter 6, Part 2, 401 – Definitions.
9. Network Sampling Design

The state of Montana ambient air monitoring network meets the monitoring objectives and network design requirements in the Code of Federal Regulations (CFR). The network is established and operated in areas of concern throughout the state and includes the following monitors:

- **Air quality public reporting monitors**: The continuous PM$_{2.5}$ monitoring network, including regulatory and non-regulatory monitors, produces near real-time PM$_{2.5}$ concentration data that is available to the public online [ARMB VII, see References]. In addition, the PM$_{2.5}$ concentration data is used to develop air quality forecasts during summer wildfires and wintertime stagnation events.

- **Compliance monitors**: The gaseous and PM monitors support compliance with the National Ambient Air Quality Standards/Montana Ambient Air Quality Standards (NAAQS/MAAQS) [ARMB III, see References] and aid in developing emissions strategies. These regulatory monitors measure the effects on air quality from source emissions, track trends over time, and produce data with which to compare area air pollution levels against the NAAQS. Note the NAAQS compliance monitors may be required by the State Implementation Plan (SIP) to be operated in nonattainment, maintenance, and limited maintenance areas [ARMB II, see References].

- **Air pollution research monitors**: These regulatory and non-regulatory monitors support the monitoring program’s research efforts. Investigations provide ambient air monitoring data to support national, regional, and local air quality evaluations; network reviews; and other monitoring program activities. The monitors include:

  - **Special study**: Monitors collecting information on gaseous saturation and PM concentration, as well as other investigations to determine the extent of a pollutant of concern.
  - **Comparison**: Monitors located adjacent to other instruments measuring the same pollutant to compare different sampling/monitoring methodologies.
  - **Background**: Monitors typically located in rural areas in anticipation of additional oil and gas resource development and as part of the National Core monitoring network.
  - **Conditional**: Criteria pollutant monitors established at the request of data users during high concentration ambient air pollution events and operated according to the DEQ Air Resources Management Bureau’s (ARMB) Conditional Air Quality Monitoring Guidance [ARMB VIII, see References].

Depending on the research monitoring effort, the monitoring program may use the information obtained for internal purposes only, and the data collected will not be submitted to EPA’s Air Quality System (AQS) [OAQPS II, see References]. Data users may request data for the results of the air pollution investigations.

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1. [40 CFR Part 58, Appendix D– Network Design Criteria for Ambient Air Quality Monitoring](#).
2. [National Ambient Air Quality Standards (NAAQS)](#).
During an emergency, the existing monitoring network and/or additional monitors will be used as necessary to provide the public with air pollution monitoring data, as outlined in the Montana Code Annotated.³

Montana has other monitoring networks. The Montana industrial ambient air monitoring network includes pre-construction and permit-mandated operated sites, with background and compliance monitoring conducted currently, or in the past, for PM$_{2.5}$, PM$_{10}$, SO$_2$, O$_3$, NO$_2$, and H$_2$S. ARMB’s permitting program administers the industrial monitoring efforts and network conformance to 40 CFR Part 58 network design. The monitoring program oversees the industrial monitoring network and evaluates quality assurance plans for industrial air monitoring.

Montana’s monitoring program and this QAPP have no role in, nor oversight of, the following monitoring networks:

- Ten federal Class 1 area background monitors, which provide PM$_{2.5}$ chemical species data as part of the Interagency Monitoring of Protected Environments Network [(IMPROVE), see References]. Some are located on tribal lands.
- A single air quality trends and atmospheric deposition monitor, which provides background air pollution data as part of the Clean Air Status and Trends Network [(CASTNET), see References]).
- A single radiation monitor, which provides near real-time gamma-count rate data as part of the EPA nationwide radiation monitoring system, [(RadNet), see References].
- Two tribal lands monitors, which collect PM and gaseous pollutant data.

When designing a sampling network and selecting monitoring sites, we must comply with federal requirements. The following sections discuss the requirements for designing a monitoring network as they pertain to the state of Montana ambient air monitoring network. However, because of the complexities of design, the information is by no means complete. Designing the network and establishing stations and monitors involves a comprehensive review of network design and siting regulations.

Additional references are included throughout the section for readers who require a more in-depth understanding of network design. A thorough review of the annual Montana Air Quality Monitoring Network Plan [(Monitoring Network Plan) [(ARMB V), see References] is essential for understanding the development, design, and implementation of Montana’s ambient air monitoring network and the network’s conformance to 40 CFR Part 58 monitoring requirements.

9.1 The Life Cycle of an Ambient Air Monitoring Station

Implementing and maintaining an ambient air pollutant monitoring station based on the network design requirements is a complex process. “Station” refers to a monitor or group of monitors that have a shared objective located at a particular site (40 CFR Part 58.1). The life cycle of an ambient air

monitoring station encompasses several phases. A description of each phase is included in the sections that follow.

9.1.1 Determining Pollutant Monitoring Objectives

The first step in developing an ambient air pollutant monitoring station is deciding on the pollutant to be measured and the reason for establishing the monitor. The reason for establishing the monitor falls under one of three 40 CFR Part 58, Appendix D monitoring objectives:

1. Provide air pollution data to the general public in a timely manner.
2. Determine compliance with and/or progress made toward meeting the NAAQS/MAAQS, evaluate regional air quality models, track trends in air pollution abatement control measures, and develop an emission-control strategy.
3. Support air pollution research studies.

9.1.2 Defining Site Type

Once the design element of the monitoring objective network is decided, site types are designated. “Site” refers to geographic location; one or more stations may be at the same site (40 CFR, Part 58.1). “Site type” designations refer to why the site was established to meet the desired monitoring objective. There are six general site types:

1. Sites that determine the highest concentration of pollutants expected to occur in an area covered by the network.
2. Sites that measure typical concentrations in areas of high population density.
3. Sites that determine the effect of significant sources on ambient pollution levels or source categories on air quality.
4. Sites that determine general background concentration levels.
5. Sites that determine the extent of regional transport among populated areas and in support of secondary standards.
6. Sites that measure air pollution effects on visibility, vegetation damage, or other welfare-based effects.

A monitor operating in the network may have multiple site types. For example, a monitor established to meet the NAAQS compliance monitoring objective may be located to determine both the highest concentration and typical concentration in an area of high population density. Refer to the annual Monitoring Network Plan for the monitoring program’s site-type designations in use.

NOTE: “Site type” as referenced in 40 CFR Part 58 is referred to as “monitor objective type” in the EPA Air Quality System (AQS) ([OAQPS II], see References). To avoid confusion, this QAPP also uses “site type” per 40 CFR Part 58, Appendix D.
9.1.3 Monitoring Requirements and Number of Sites

Ambient air monitoring stations intended to demonstrate compliance with NAAQS must meet certain minimum requirements in 40 CFR Part 58, Appendix D. The minimum number of sites to establish for specific pollutants within required NAAQS compliance monitoring areas are based on the following:

- populations in core-based statistical areas and metropolitan statistical areas
- source and non-source pollutant emissions
- calculations of population-weighted pollutant emissions
- measured pollutant concentrations compared with the applicable NAAQS

Core-based statistical areas (CBSAs) are “defined by the U.S. Office of Management and Budget as statistical geographic entities consisting of the county or counties associated with at least one urbanized area or urban cluster of at least 10,000 people, plus adjacent counties having a high degree of social and economic integration.” Additionally, CBSAs are further divided as metropolitan statistical areas and micropolitan statistical areas. Metropolitan statistical areas (MSAs) have populations greater than 50,000, while micropolitan statistical areas have populations between 10,000 and 50,000. However, for areas that experience persistent air quality issues, EPA recognizes that typical CBSA boundaries may not apply. In these instances, different defined limits and areas based on additional political boundaries or geographic characteristics are applied.

Table 2 summarizes Montana’s three MSAs and five micropolitan statistical areas. In Montana, the metropolitan and micropolitan statistical areas use the city name and the sum of the county component populations. For example, the Helena, Montana, micropolitan statistical area (population 74,801) comprises Jefferson County and Lewis and Clark County.

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### Table 2. Montana Metropolitan and Micropolitan Statistical Areas (2010 U.S. Census)

<table>
<thead>
<tr>
<th>Statistical Area</th>
<th>City Population</th>
<th>County Components</th>
<th>County Population</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Metropolitan</strong></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>1. Billings</td>
<td>104,170</td>
<td>Yellowstone</td>
<td>147,972</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Carbon</td>
<td>10,078</td>
</tr>
<tr>
<td>2. Great Falls</td>
<td>58,505</td>
<td>Cascade</td>
<td>81,327</td>
</tr>
<tr>
<td>3. Missoula</td>
<td>66,788</td>
<td>Missoula</td>
<td>109,299</td>
</tr>
<tr>
<td><strong>Micropolitan</strong></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>1. Bozeman</td>
<td>37,280</td>
<td>Gallatin</td>
<td>89,513</td>
</tr>
<tr>
<td>2. Butte-Silver Bow</td>
<td>34,200</td>
<td>Silver Bow</td>
<td>34,200</td>
</tr>
<tr>
<td>3. Havre</td>
<td>9,310</td>
<td>Hill</td>
<td>16,096</td>
</tr>
<tr>
<td>4. Helena</td>
<td>28,190</td>
<td>Lewis and Clark</td>
<td>63,395</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Jefferson</td>
<td>11,406</td>
</tr>
<tr>
<td>5. Kalispell</td>
<td>19,927</td>
<td>Flathead</td>
<td>90,928</td>
</tr>
</tbody>
</table>


In addition, the monitoring network requirements are subject to additional monitoring requests made at the discretion of the EPA Regional Administrator. Such required monitoring may include (1) monitors where the minimum monitoring requirements are insufficient to meet the monitoring objectives, (2) monitors where the likelihood of air quality violations is significant, and (3) SO₂ and NO₂ monitors located to protect sensitive and vulnerable populations. The EPA Regional Administrator must approve modifications and deviations from required monitoring. The monitoring program’s waiver requests for required monitoring are included in the annual Monitoring Network Plan and periodic monitoring network assessment.

The total number of sites needed to serve the requests of various data users are typically higher than the prescribed minimum requirements. With that in mind, the optimum network size is a balance between the data needs and available resources. For current pollutant-specific monitoring requirements, which are complex and changing, refer to the most recent 40 CFR Part 58, Appendix D and the annual Monitoring Network Plan.

### 9.1.4 Defining Spatial Scales

Data collected at the monitoring station must represent the spatial area under study. The spatial scale of representativeness clarifies the link between general monitoring objectives, site types, and the physical location of a monitor. The goal in siting a monitor is to match the spatial scale represented by the samples obtained with the spatial scale most appropriate for the monitoring site type, air pollutant to be measured, and the monitoring objective. Spatial scales include:

- **Microscale**: Defines the concentrations in air volume associated with area dimensions from several meters up to about 100 meters in radius (up to about 328 feet or 0.06 mile).
• **Middle scale:** Defines the concentration typical of areas up to several city blocks in size, with dimensions ranging from about 100 meters to 0.5 kilometer in radius (328 to about 1,400 feet or 0.31 mile).

• **Neighborhood scale:** Defines concentrations within some extended area of the city that has relatively uniform land use, with dimensions in the 0.5- to 4.0-kilometer radius range (about 0.31 mile to 2.5 miles).

• **Urban scale:** Defines the overall citywide conditions, with dimensions in the 4- to 50-kilometer radius range (2.5 to 31 miles). This scale would usually require more than one site for definition.

• **Regional scale:** Defines a rural area of reasonable homogeneous geography, extending from tens to hundreds of kilometers (10 km = 6 miles, 100 km = 62 miles).

• **National and global scales:** Represent concentrations characterizing the nation and the globe as a whole.

In Montana, the ambient air monitoring station scales of representativeness include microscale, neighborhood scale, and regional scale. Most of the ambient air pollutant monitoring stations are sited at the neighborhood scale. In Montana’s cities and towns, the neighborhood scale allows the monitoring program to locate a site where people live and work for extended periods. For stations located outside of Montana’s cities and towns, the neighborhood scale allows for background site types in a rural environment. Refer to the annual Monitoring Network Plan for the spatial scales represented at the monitors in Montana.

### 9.1.5 Solving Proper Siting

According to 40 CFR Part 58, Appendix D, “proper siting of a monitor requires specification of the monitoring objective, the types of sites necessary to meet the monitoring objective, and then the desired spatial scale of representativeness.” Identifying both the site type(s) and spatial scale helps data users to interpret the monitoring data for a particular objective. As Table 3 illustrates, some spatial scales are better matched for the established site type. For additional general and pollutant-specific guidance and monitoring requirements related to site types and spatial scales, refer to 40 CFR Part 58, Appendix D.

<table>
<thead>
<tr>
<th>Site Type</th>
<th>Appropriate Spatial Scale</th>
</tr>
</thead>
<tbody>
<tr>
<td>Highest concentration</td>
<td>Micro, middle, neighborhood, (sometimes urban or regional for secondary formed pollutants)</td>
</tr>
<tr>
<td>Population oriented</td>
<td>Neighborhood, urban</td>
</tr>
<tr>
<td>Source oriented</td>
<td>Micro, middle, neighborhood,</td>
</tr>
<tr>
<td>General background and</td>
<td>Urban, regional</td>
</tr>
<tr>
<td>transport</td>
<td></td>
</tr>
<tr>
<td>Welfare-related impacts</td>
<td>Urban, regional</td>
</tr>
</tbody>
</table>

1 From Table D–1 of Appendix D to 40 CFR Part 58
9.1.6 Establishing Meteorological Measurements

To support modeling and forecasting efforts, meteorological sensors are frequently collocated with the pollutant monitors at air monitoring stations. Typical meteorological measurements include wind speed, wind direction, and ambient temperature. Additionally, the currently used meteorological sensors may be traditional sensors that meet the siting and equipment requirements of QA Handbook, Vol. IV [(OAQPS IV), see References] or non-traditional sensors. Currently used non-traditional meteorological sensors meet industry-accepted, tested methodology.

9.1.7 Resolving Physical Location

Once the site type(s) and spatial scale determinations are final, the next step is finding a suitable physical location. The general physical location selected is the geographic area represented by the intersection of the site type and desired spatial scale. In order to select the general physical location you must know the following:

- location of sources of emissions
- geographical variability of ambient pollutant concentrations
- meteorological conditions
- population density

The most important and difficult factors to determine are the temporal and spatial variability of ambient pollutant concentrations in conjunction with the meteorological conditions present at a prospective location. The distribution of wind speed frequency and wind direction “wind roses” can provide seasonal and annual summaries of meteorological data to help select a station. For a wind rose tutorial, visit the Gallatin National Forest Avalanche Center website [(GNFAC), see References].

You can also conduct gaseous saturation and special PM studies to help select a site. Given so many factors, site selection is based upon the best available evidence and experience of the monitoring program.

Determining the specific physical location is discussed in Section 9.1.9 – Defining Monitor Inlet and Probe Siting. For additional siting considerations and discussions, refer to the monitoring network design section of QA Handbook, Vol. II [(OAQPS III), see References].

9.1.8 Determining the Monitoring Method

Monitoring methods used at a monitoring station depend on the objective and intended use of collected data. Federal reference method/federal equivalent method (FRM/FEM) monitors are required for any ambient air monitoring measurements used to compare with the applicable NAAQS, as described in CFR. During research monitoring (such as conditional “smoke” monitoring), the monitoring program may use a non-FRM/FEM monitor to collect ambient air data. In these instances industry-accepted, tested methodology is used.

5 - 40 CFR Part 58, Appendix C – Ambient Air Quality Methodology.
Reference and equivalent monitoring methods include manual samplers and automated analyzers. Reference methods are specified in an Appendix to 40 CFR Part 50 and designated as a reference method per 40 CFR Part 53. Equivalent methods are designated as such per the performance testing procedures in 40 CFR Part 53. Approved FRM/FEM methods refer to individual monitoring instruments that either provide a pollutant concentration or provide a sample for further laboratory analysis and must be operated minimally as required. Reference methods in 40 CFR Part 50 include:

- **PM and Pb**: Distinctive manual methods that are fully specified, including the applicability, principle, range, sampling specifications, and analysis required.
- **Gaseous criteria pollutants**: Measurement principles, sources of interferences, calibration procedures, and calibration frequencies.

An invaluable reference is the list of current designated FRM/FEM, downloadable from the Technology Transfer Network - Ambient Monitoring Technology Information Center (TTN-AMTIC), Air Monitoring Methods - Criteria Pollutants website ([OAQPS V], see References). Although the list is established for the criteria pollutant monitoring methods, it also includes PM$_{10}$-2.5 samplers and analyzers. Furthermore, the List of Designated Reference and Equivalent Methods is updated each time a new reference or equivalent method is designated or modified. For additional information, refer to Section 18.5.4 - AQS Parameter and Method Codes.

### 9.1.9 Defining Monitor Inlet and Probe Siting

After the general physical location is determined and the monitoring method is identified, the next step is to find a suitable specific site location with an appropriate monitor inlet and probe siting. Probes and manifolds must be positioned to avoid introducing bias to the sample. Important considerations are (1) probe height above ground, (2) probe length, and (3) physical influences near the probe. Per CFR, requirements include:

- horizontal and vertical placement
- spacing from minor sources
- spacing from obstructions
- spacing from roadways
- spacing for pollutant-specific probes and inlets

Table 4 summarizes EPA’s criteria for specific monitor inlet and probe siting. Regulatory monitors must meet the required elements of 40 CFR Part 58, Appendix E, or be granted an EPA monitor inlet and probe siting waiver. The EPA considers written requests to waive one or more siting criteria for some monitoring sites, provided the monitoring program adequately demonstrates the need (purpose) for monitoring or establishing a monitoring site at that location. Monitor inlet and probe siting waiver requests are included in the annual Monitoring Network Plan.

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6 - 40 CFR Part 50 – National Primary and Secondary Ambient Air Quality Standards.
7 - 40 CFR Part 53 – Ambient Air Monitoring Reference and Equivalent Methods.
### Table 4. Summary of Monitor Inlet and Probe Siting Criteria

<table>
<thead>
<tr>
<th>Pollutant</th>
<th>Height from ground to probe or inlet</th>
<th>Horizontal and vertical distance from supporting structures to probe or inlet (meters)</th>
<th>Distance from trees to probe or inlet (meters)</th>
<th>Distance from roadways to probe or inlet (meters)</th>
</tr>
</thead>
<tbody>
<tr>
<td>SO2, CO, NO2</td>
<td>2-15</td>
<td>&gt; 1</td>
<td>&gt; 10</td>
<td>N/A</td>
</tr>
<tr>
<td>CO</td>
<td>2-15</td>
<td>&gt; 1</td>
<td>&gt; 10</td>
<td>2-10 for downtown areas or street canyons; microscale; see 40 CFR PART 58, Appendix E, Table E-2 for middle and neighborhood scales.</td>
</tr>
<tr>
<td>O3</td>
<td>2-15</td>
<td>&gt; 1</td>
<td>&gt; 10</td>
<td>Table E-1 (DEQ notes table E-1 in Appendix E is not available)</td>
</tr>
<tr>
<td>NO2</td>
<td>2-15</td>
<td>&gt; 1</td>
<td>&gt; 10</td>
<td>Table E-1 (DEQ notes table E-1 in Appendix E is not available)</td>
</tr>
<tr>
<td>PM, Pb</td>
<td>2-7 (micro); 2-7 (middle PM10-2.5); 2-15 (all other scales)</td>
<td>&gt; 2</td>
<td>&gt; 10 (all scales)</td>
<td>2-10 (micro); see 40 CFR Part 58, Appendix E, Figure E-1 for all other scales.</td>
</tr>
</tbody>
</table>

N/A—Not applicable.

1. From 40 CFR Part 58, Appendix E, Table E-4 — Summary of Probe and Monitoring Path Siting Criteria. Note: Removed non-applicable open path analyzer and near road monitoring requirements from Table E-4.
2. Monitoring path for open path analyzers is applicable only to middle or neighborhood scale CO monitoring; middle, neighborhood, urban, and regional scale NO2 monitoring; and all applicable scales for monitoring SO2, O3, and O3 precursors.
3. When the probe is located on a rooftop, this separation distance is from walls, parapets, or penthouses located on roof.
4. Should be > 20 meters from the drip-line of tree(s) and must be 10 meters from the drip-line when the tree(s) form an obstruction.
5. Distance from sampler, probe, or 90% of monitoring path to obstacle, such as a building, must be at least twice the height the obstacle protrudes above the sampler, probe, or monitoring path. Sites not meeting this criterion may be classified as middle scale (see text).
6. Must have unrestricted airflow 270 degrees around the probe or sampler; 180 degrees if the probe is on the side of a building or a wall.
7. The probe, sampler, or monitoring path should be away from minor sources, such as furnace or incineration flues. The separation distance depends on the height of the minor source’s emission point (such as a flue), the type of fuel or waste burned, and the quality of the fuel (sulfur, ash, or lead content). This criterion is designed to avoid undue influences from minor sources.
8. For microscale CO monitoring sites in downtown areas or street canyons (not at near-road NO2 monitoring sites), the probe must be > 10 meters from a street intersection and preferably at a midblock location.
9. To preclude airflow interference, collocated monitors must be within 4 meters of each other and at least 2 meters apart for flow rates greater than 200 liters/min or at least 1 meter apart for samplers with flow rates less than 200 liters/min.
9.1.10 Establishing the Monitoring Station

Once the specific site location is decided, the next step is to establish the monitoring station. The monitoring station must be safely accessible year-round. Factors to consider when establishing an air monitoring station include (1) site accessibility, (2) site security, and (3) the availability of utilities. For more information on establishing a monitoring station, refer to the Monitoring Station SOP, which is currently being developed.

9.1.11 Determining Monitor Type Designations

When an air monitoring station is established, the monitor employed is typically designated according to its intended use. “Monitor” refers to an instrument, sampler, analyzer, or other device that measures or assists in measuring atmospheric air pollutants, which is acceptable for use in ambient air surveillance under the applicable provisions in 40 CFR Part 58, Appendix C (40 CFR Part 58.1). The monitoring program incorporates the following monitor type designations in the network:

- **State or Local Air Monitoring Stations (SLAMS):** Comprise the ambient air quality monitoring sites primarily needed for NAAQS comparisons; they may also serve other purposes. All SLAMs monitors are designated as regulatory (NAAQS-compliance) monitors. EPA approval is required to establish, modify, or terminate SLAMS monitors.
  - National Core Multi-pollutant Monitoring Stations (NCore): Monitors that are part of the national strategy to integrate multiple monitoring networks and measurements. NCore stations are a subset of the SLAMs network. Most NCore stations are designated at the neighborhood and urban scale; however, the Montana NCore station is designated as a rural background site type and provides concentration measurements at the regional scale. The federal reference method (FRM) and federal equivalent method (FEM) monitors in use at the station are designated as regulatory monitors, and the data collected are eligible for comparison with the applicable NAAQS.
- **Special Purpose Monitor (SPMs):** Monitors designated for a special purpose in the annual network plan and in AQS; may be regulatory (NAAQS-compliance) or non-regulatory monitors. These monitors are not established to monitor long-term trends; instead, they are intended to be moved to accommodate changing needs and priorities. The monitoring program does not count SPMs when showing compliance with the minimum monitoring requirements for the number and location of monitors of various types. Prior EPA approval is not required to establish, modify, or terminate an SPM.
- **Speciation Trends Network (STN):** Designed to provide a basic, long-term record of the characterization of the metals, ions, and carbon constituents of PM$_{2.5}$. STN stations are non-regulatory monitors and are normally operated by state and local air pollution agencies. An overview of all samplers operating within the nationwide STN is available through the EPA TTN-AMTIC, Chemical Speciation website ([OAQPS VI], see References). The monitoring program’s implementation methods for PM$_{2.5}$ STN samplers and related QA activities are detailed in the STN QAPP. The term “chemical speciation network” (CSN) is used for PM$_{2.5}$ speciation data in the AQS database.
NOTE: “Type(s) of monitoring station(s)” referenced in 40 CFR Part 58, Appendix D are referred to as “monitor type(s)” in AQS. To avoid confusion, this QAPP has adopted “monitor type” per the AQS.

Table 5 summarizes design requirements and options for SLAMS and SPM CFR networks. Not all monitors deployed by the monitoring program allow a monitor-type designation because of the nature of monitoring data collection activity. These monitors may include, but are not limited to, special study, comparison, and conditional monitors used during research investigations. Additional monitor-type designations not currently used in the Montana monitoring network include (1) EPA-defined research grade sites, (2) photochemical assessment monitoring stations (PAMS), (3) national air toxics trends stations (NATTS), (4) IMPROVE, (5) CASTNET, (6) Radnet, and (7) the tribal land monitoring stations.
Table 5. SLAMS and SPM CFR Network Design Requirements Summary.

<table>
<thead>
<tr>
<th>Item</th>
<th>SLAMS(^1)</th>
<th>SPM(^2,3,4)</th>
<th>CFR Reference</th>
</tr>
</thead>
<tbody>
<tr>
<td>Network Design</td>
<td>Must follow</td>
<td>Optional(^5)</td>
<td>Network Design Criteria for Ambient Air Quality Monitoring</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>(40 CFR Part 58, Appendix D)</td>
</tr>
<tr>
<td>Sampler/Instrument Method</td>
<td>Must use FRM/FEM</td>
<td>FRM/FEM Optional(^1,6)</td>
<td>Ambient Air Quality Methodology</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>(40 CFR Part 58, Appendix C)</td>
</tr>
<tr>
<td>Monitor Inlet and Probe Siting</td>
<td>Must follow</td>
<td>Optional(^7)</td>
<td>Probe and Monitoring Path Siting Criteria for Ambient Air Quality Monitoring</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>(40 CFR Part 58, Appendix E)</td>
</tr>
<tr>
<td>QA Activities</td>
<td>Must follow</td>
<td>If uses FRM/FEM and meets the monitor inlet and</td>
<td>Quality Assurance Requirements for SLAMS, SPMs, and PSD Air Monitoring</td>
</tr>
<tr>
<td></td>
<td></td>
<td>probe siting requirements of 40 CFR Part 58,</td>
<td>(40 CFR Part 58, Appendix A)</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Appendix E, follow the QA criteria in 40 CFR Part</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>58, Appendix A, unless the administrator approves</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>an alternative to the requirements of Appendix A</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>with respect to such SPM sites because meeting</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>those requirements would be physically and/or financial impractical due to the</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>physical conditions at the at the monitoring site and the requirements are not</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>essential to achieving the intended DQO. (^1,8)</td>
<td></td>
</tr>
</tbody>
</table>

\(^1\) - 40 CFR Part 58.11, Network technical requirements.
\(^3\) - Each SPM monitor is identified in the periodic network assessment and annual network plan, with a statement of purpose and evidence that Appendix A requirements were met or with an approved alternative, per 40 CFR Part 58.11(a)(2) [40 CFR Part 58.20(a)].
\(^4\) - SPM ambient air data collected may be used for SIP or NAAQS compliance determinations depending on the duration of operation (i.e., greater than 24 months) unless 40 CFR Part 58, Appendix A, Appendix C, or Appendix E were not met in practice [40 CFR Part 58.20(c)].
\(^5\) - 40 CFR Part 58, Appendix D, network design criteria applicable to SLAMS only [40 CFR Part 58.11(c)].
\(^6\) - If SPM ambient air data is collected using an FRM or FEM, the monitor must meet (1) Network technical requirements [40 CFR Part 58.11], (2) Operating schedule [40 CFR Part 58.12] and, (3) Quality Assurance Requirements for SLAMS, SPMs, and PSD Air Monitoring [40 CFR Part 58, Appendix A] or an approved alternative as provided by 40 CFR Part 58.11(a)(2) [40 CFR Part 58.20(b)].

9.1.12 Explaining Regulatory and Non-Regulatory Monitors

For monitors reporting to AQS, the next step after determining the monitor type is deciding the regulatory or non-regulatory monitor status. Some monitor types must be designated as regulatory,
such as SLAMS, while other monitor types may be regulatory or non-regulatory, such as SPMs. The regulatory/non-regulatory monitor type designation is based on (1) the monitor method in use (FRM/FEM or non-FRM/FEM monitor), (2) the monitor inlet and probe siting, and (3) the implemented QA activities. In order for ambient air pollutant concentration data to be considered regulatory (NAAQS-compliance) quality, the monitor must meet three sets of requirements [(OAQPS VII), see references]:

- Use an FRM/FEM instrument per 40 CFR Part 58, Appendix C.
- Meet monitor inlet and probe siting criteria requirements or a waiver per 40 CFR Part 58, Appendix E.
- Meet QA requirements per 40 CFR Part 58, Appendix A.

The regulatory/non-regulatory monitor designation is considered an additional monitor type in AQS. A monitor may be designated in AQS with multiple monitor types, such as an SPM and regulatory or non-regulatory monitor. Refer to the annual Monitoring Network Plan for the monitoring program’s monitor type designations.

### 9.1.13 Completing the Network Modification Documentation

The final planning stage in establishing an air monitoring station is completing the network documentation based on the intended use of the data. For SLAMS and SPM monitors, EPA network documentation is required. However, not all monitors deployed by the monitoring program require EPA notification. These monitors include, but are not limited to, special study, comparison, and conditional monitors used during monitoring program research investigations. Also, any meteorological parameters monitored at a site do not require EPA notification.

The EPA network documentation notifies data users of the reasons for establishing the site or monitor and includes the geographic coordinates, site type, and monitor type(s). Planned changes to remove, move, or establish monitors are detailed in the annual Monitoring Network Plan. Including the monitor in the annual network plan notifies EPA and allows them to comment on the change.

If establishment of SLAMs and SPM monitors occurs outside of planned changes, EPA Region 8 requires a written request for network modification. The Air Monitoring Section (AMS) Supervisor and respective monitoring coordinators must complete the requests, which are archived in the AMS Site Correspondence folder, per the Records Management SOP.

You must complete additional AQS site and monitor forms when reporting collected ambient air data to AQS. AMS monitoring coordinators complete the forms and the Data Management Section’s (DMS) data technician uses them to establish or terminate a site or monitor in AQS. Additionally, when a monitor status is modified, you must complete an AQS monitor amendment form. AQS site and monitor forms are located in the Air Quality Monitoring and Data Management Section Site and Monitor Form Instruction Manual [(ARMB VIII), see References]. The manual identifies every data field for creating a new site or monitor in AQS.
9.1.14 Conducting Site Evaluations

Site evaluations ensure that the monitoring station maintains correct siting requirements. The following checklist is a guide for evaluating sites during performance evaluations (field audits). In the audit report, note any deviations from required siting and design requirements as well as any observed safety issues. Note the following during station audits:

- Verifying that obstructions (tree growth, new buildings, etc.) do not now compromise the original siting.
- Verifying that the current location agrees with the original coordinates.
- Confirming that the manifold and probe inlet are clean.
- Inspecting the site for weathered electrical cords and sample lines.
- Verifying that the sample exhausts are unlikely to be re-entrained by the sample inlet.

9.1.15 Completing Network Reviews

The monitoring program conducts annual network reviews of the ambient air monitoring stations to verify conformance with applicable 40 CFR Part 58 monitoring requirements and monitoring program objectives. The network review process determines the continued relevancy of the existing air monitor stations and identifies the need for any additional stations. The network review process includes examination of the:

- conformance to network design requirements
- number of monitors
- location of monitors
- conformance to monitor inlet and probe siting requirements

Once the network review is completed, document all planned modifications to the air monitoring network in the annual Monitoring Network Plan. For more information on annual network plan requirements, refer to Section 9.7 – Adaptive Network, Looking Forward.

9.1.16 Continuing/Discontinuing Monitor Station Operation

Decisions to continue or discontinue an air monitoring station are based on the outcomes of the network reviews. Modifications to SLAMS sites require EPA approval.

9.2 Classification of Monitor Measurements as Critical/Non-Critical

The monitoring program considers “critical” all of the gaseous and PM pollutant ambient measurements, independent of the monitor regulatory status (regulatory or non-regulatory) and designation (SLAMS, SPM, research). Further, these measurements are designed to meet as many of the federal network design, monitor inlet and probe, and QA requirements as possible.
Most of the meteorological measurements obtained from the sensors located at the monitoring stations do not meet EPA siting and equipment requirements; therefore, the data are considered “non-critical” or for informational purposes only. Most of the data is not uploaded to AQS. Additionally, the recorded internal shelter temperatures are used during QA review but are considered for informational purposes only and are not uploaded to AQS.

9.3 Collocated Monitoring

Collocated monitors provide estimates of measurement system precision. A percentage of PM$_{10}$, PM$_{2.5}$, PM$_{10-2.5}$, and Pb samplers operating in the network are required to be collocated with other monitors. For example, PM$_{2.5}$ continuous and manual collocated monitoring requirements include 15% of each FRM/FEM collocated (if fewer than three monitors have at least one collocated monitor). For FRM monitors, the monitor is collocated with the same FRM monitor. For FEM monitors, the first one is collocated with an FRM monitor, and subsequent collocated monitors alternate between FEM and FRM monitors. If there are an odd number of collocated monitors, the additional monitor is an FRM.

The collocated monitor coverage and state or federal responsibility depends on the pollutant and monitoring method. Appendix 5 includes a Measurement Quality Sample Summary Table with specific collocated requirements.

9.4 The Operating Schedule

The monitoring program collects ambient air pollutant measurements on the operating schedules identified in Table 6. Continuous instruments are operated year-round to obtain hourly averages, except during periods of maintenance and instrument calibration. Manual methods operate on the nationally established annual monitoring schedule at 1-in-3-, 1-in-6-, or 1-in-12-day sampling frequencies. For the current annual national monitoring schedule, visit the EPA TTN-AMTIC website [(OAQPS VIII), see References].

The EPA Regional Administrator can exempt automated and manual methods from operation during certain periods or seasons. In the past, the monitoring program has requested seasonal monitoring exemptions for CO monitors and manual PM$_{10}$ samplers. However, at this time, there are no CO analyzers or manual PM$_{10}$ samplers in use. Should any exemption requests for operating schedules be made in the future, they will be included in the annual Monitoring Network Plan.
### Table 6. Automated and Manual Method Operating Schedules

<table>
<thead>
<tr>
<th>Automated Methods</th>
<th>Sample Frequency</th>
<th>Manual Methods</th>
<th>Design Value / Ratio to Standard</th>
<th>Sample Frequency²</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>5-Min Block¹ Average</td>
<td>Hourly Average</td>
<td>Seasonal (June-Sept)</td>
<td></td>
</tr>
<tr>
<td>CO</td>
<td>✓</td>
<td>PM₂₅</td>
<td></td>
<td></td>
</tr>
<tr>
<td>NO₂</td>
<td>✓</td>
<td>PM₂₅ – NCore</td>
<td></td>
<td></td>
</tr>
<tr>
<td>NO/NOy</td>
<td>✓</td>
<td>PM₂₅ ± 5%³</td>
<td></td>
<td>✓ ⁵</td>
</tr>
<tr>
<td>SO₂</td>
<td>✓</td>
<td>PM₂₅ – Col</td>
<td></td>
<td></td>
</tr>
<tr>
<td>O₃</td>
<td>✓</td>
<td>PM₁₀</td>
<td>0.9-1.2⁴</td>
<td>✓ ⁵</td>
</tr>
<tr>
<td>PM₂₅</td>
<td>✓</td>
<td>PM₁₀</td>
<td>0.80-1.4⁴</td>
<td></td>
</tr>
<tr>
<td>PM₁₀</td>
<td>✓</td>
<td>PM₁₀</td>
<td>0.70-1.45⁴</td>
<td></td>
</tr>
<tr>
<td>PM₁₀-2.5</td>
<td>✓</td>
<td>PM₁₀ – Col</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>PM₁₀-2.5 – NCore</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>Pb-TSP⁷/Pb-PM₁₀ ⁸</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

¹ - Maximum 5-minute block of the twelve 5-minute-block averages in each hour.

² - To provide nationwide comparability, PM filters are collected from midnight to midnight Mountain Standard Time (MST) throughout the year on the national monitoring schedule.

³ - Design value is the site-level metric (i.e., statistic) that is compared to the NAAQS level to determine compliance – See 40 CFR Part 50.

⁴ - Ratio to Standard is the calculated concentration to compare to the applicable NAAQS – See 40 CFR Part 50.

⁵ - A continuously operating FEM PM monitor satisfies this requirement.

⁶ - 1-in-12 is the minimum PM collocated scheduled sampling frequency. PM collocated sampling frequencies are adjusted to ensure the number of valid samples is ≥ 30 each year.

⁷ - Lead total suspended particulate (Pb-TSP) sampler.

⁸ - Lead PM₁₀ (Pb-PM₁₀) sampler.

### Completing Replacement Sampling Days for Scheduled PM Sampling

The AMS PM and NCore monitoring coordinators identify and track “replacement sampling days” that substitute for the scheduled manual PM monitoring days. A number of considerations arise when using
replacement sampling days as substitutes for the scheduled sampling days. Perhaps the most important consideration is that the replacement day must be completed within 1 week of the scheduled day.

EPA Region 8 requests notification when replacement days are used and that the “scheduled but not collected” days are reported with an appropriate null code. Within the monitoring program, the AMS monitoring coordinators track replacement days in use at the SLAMS sites. The AMS Supervisor or QA Manager is responsible for notifying EPA when replacement days are in use at SLAMS.

### 9.5 Data Completeness

Data required for comparing with the NAAQS have specific completeness requirements. These requirements generally start from completeness at hourly and daily (24-hour) concentration values. For automated (continuous) measurements, 75% of the hour is needed to consider the hour valid (i.e., 45, 1-minute values are considered a valid hour average). Daily average estimates for the manual PM and Pb sampling methods are based on a 24-hour sampling period. Table 7 provides the completeness goals for the criteria and non-criteria pollutants.

The blue highlighted cells in Table 7 refer to the standards that apply to the specific pollutant. Completeness goals that are not highlighted play an important role in achieving the CFR completeness goals. For example, even though there is only an 8-hour ozone standard, it’s important to have complete 1-hour values to compare with the 8-hour standard.
## Table 7. Completeness Goals for Ambient Air Monitoring Data

<table>
<thead>
<tr>
<th>Pollutant</th>
<th>5 min Block Average</th>
<th>1-Hour Average</th>
<th>3-Hour Block Average</th>
<th>8-Hour Block Average</th>
<th>8-Hour Rolling Average</th>
<th>Daily Average</th>
<th>Season (days)</th>
<th>3-Month Average</th>
<th>Annual</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Automated Methods</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>CO</td>
<td>✓</td>
<td></td>
<td></td>
<td>✓</td>
<td></td>
<td></td>
<td></td>
<td>✓</td>
<td>75%</td>
</tr>
<tr>
<td>NO₂</td>
<td>✓</td>
<td></td>
<td>✓</td>
<td></td>
<td></td>
<td>✓</td>
<td>✓</td>
<td></td>
<td></td>
</tr>
<tr>
<td>NO, NOy</td>
<td>✓</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>SO₂</td>
<td>✓</td>
<td>✓</td>
<td>✓</td>
<td>✓</td>
<td>✓</td>
<td>✓</td>
<td></td>
<td></td>
<td>✓</td>
</tr>
<tr>
<td>O₃</td>
<td>✓</td>
<td>✓</td>
<td>✓</td>
<td>✓</td>
<td>✓</td>
<td>✓</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>PM₁₀</td>
<td>✓</td>
<td></td>
<td>✓</td>
<td>✓²</td>
<td>✓</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>PM₂·₅</td>
<td>✓</td>
<td></td>
<td>✓</td>
<td>✓</td>
<td>✓</td>
<td></td>
<td></td>
<td></td>
<td>✓</td>
</tr>
<tr>
<td>PM₁₀₋₂·₅</td>
<td>✓</td>
<td></td>
<td>✓</td>
<td>✓²</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>Manual Methods</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>PM₁₀</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>✓</td>
<td></td>
<td>✓</td>
<td></td>
<td></td>
</tr>
<tr>
<td>PM₂·₅</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>✓</td>
<td></td>
<td></td>
<td></td>
<td>✓</td>
</tr>
<tr>
<td>Pb</td>
<td>✓</td>
<td></td>
<td></td>
<td>✓</td>
<td>✓</td>
<td></td>
<td></td>
<td></td>
<td>✓</td>
</tr>
</tbody>
</table>

### Notes:
- **NA** – Not available.
- ² – Automated samplers not defined in 40 CFR Part 50; ≥ 18 hours relationship developed by inference to 40 CFR Part 50, Appendix N – Interpretation of the NAAQS for PM₂·₅.
9.6 NAAQS Comparisons and Design Values

Design value statistics describe the air quality status of a given area relative to the NAAQS level. NAAQS comparisons are typically made based on 3 consecutive, complete calendar years of data. Generally, depending on the calculation of the design value, EPA requires data to be 75% complete. In some cases, however, a design value might be calculated with less than 75% data completeness. In addition to the 1-hour and daily (24-hour) concentration values typically collected and reported, the data used for design value calculations include 3-hour, 8-hour, quarterly, annual, and multiple-year levels of data aggregation. For more information on estimates of pollutant-specific design value, refer to 40 CFR Part 50.

9.7 Adaptive Network, Looking Forward

New ambient air quality standards and technologies, revised national monitoring strategies, and observed network trends provide the impetus for an adaptive monitoring network. Often the annual network reviews, annual network plans, and periodic network assessments facilitate changes to the monitoring network. Within that framework, the annual Monitoring Network Plan includes planned current monitoring network changes made within 18 months from the plan date. Meanwhile, the periodic network assessment accommodates the future monitoring network design. Primarily, 5-year network assessment activities include (1) evaluating the network’s effectiveness and efficiency relative to its monitoring objectives and costs, (2) determining whether new technologies are appropriate for incorporation into the monitoring network, and (3) developing recommendations for network reconfigurations and improvements.

SLAMS monitoring network changes that occur outside of the annual network plan and periodic network assessment require written communication to the EPA and approval. Additionally, any monitoring program requests to discontinue a SLAMS monitor is subject to the approval of the EPA Regional Administrator. Furthermore, all planned monitoring network changes conform to 40 CFR Part 58.14.9

Annual Monitoring Network Plans are submitted to the EPA Regional Administrator on July 1. The first monitoring network assessment, following promulgation of the 2006 monitoring rule, was sent to EPA in July 2010; subsequent network assessments are completed once every 5 years. The annual network plan is available for public inspection for at least 30 days before being submitted to EPA. Finally, the monitoring program documents the process for obtaining public comment and includes all public comments received through the process in the annual Monitoring Network Plan.

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10. Sampling Methods

All of the monitors used to obtain data for concentrations of ambient air pollution in order to determine National Ambient Air Quality Standards (NAAQS)\(^1\) compliance must be designated as EPA-reference or equivalent methods. Equipment with approved modifications can also be used. For Montana Ambient Air Quality Standards (MAAQS)\(^2\) compliance determinations of visibility, settled particulate matter, fluoride in forage, and \(\text{H}_2\text{S}\) air pollutants, the methods must adhere to the Administrative Rules of Montana (ARM) 17.8.2 or be a department-approved equivalent method.

When non-regulatory data is collected, the monitoring program may use a non-federal reference method/federal equivalent method (FRM/FEM) monitor. The meteorological sensors may be non-traditional sensors or traditional sensors that meet EPA’s siting and equipment requirements per the QA Handbook, Vol. IV [(OAQPS IV), see References]. The monitoring program’s FRM/FEM monitors and non-traditional meteorological sensors meet industry-accepted, tested methodology.

For descriptions of the monitoring program’s monitors and equipment, refer to Section 2 - Summary of Method, in each instrument-specific SOP. Each monitor is installed, operated, and maintained per the procedures, guidance, and requirements detailed in the following: (a) 40 Code of Federal Regulations (CFR) Parts 50, 53, and 58; (b) the QA Handbook, Vol. II [(OAQPS III), see References]; and (c) each instrument-specific SOP. Additionally, the specific EPA-designated method code associated with SLAMS or SPM monitors at any particular site are included in the annual Montana Air Quality Monitoring Network Plan (Monitoring Network Plan) [(ARMB V), see References].

10.1 Equivalent Method Requests

To request new equivalent methods, refer to CFR and follow the instructions.\(^3\) Current EPA-approved equivalent methods in the monitoring program include:


The approved Montana Pb-TSP equivalent method is no longer applicable because the 2008 Pb NAAQS superseded the 1978 Pb NAAQS. Consequently, the lower detection limit for the atomic absorption analytical reference method decreased from 0.07 \(\mu\text{g Pb/m}^3\) to 5% of the NAAQS, or 0.0075 \(\mu\text{g Pb/m}^3\) method detection limit (MDL). To continue to use the approved Montana Pb-TSP equivalent method, we must demonstrate that the MDL meets the 0.0075 \(\mu\text{g Pb/m}^3\) per CFR.\(^4\)

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\(^1\) National Ambient Air Quality Standards (NAAQS).

\(^2\) ARM, Title 17, Chapter 8, Subchapter 2 - Ambient Air Quality.

\(^3\) 40 CFR Part 53.4 - Applications for reference or equivalent method determinations.

10.2 Reference and Equivalent Equipment Modification Requests

To request to modify reference or equivalent method equipment (e.g., altering equipment or operating on ranges other than approved), refer to CFR.\(^5\) The QA Manager requests equipment modifications, and the Air Monitoring Section (AMS) archives them in the EPA Equipment Modification Request folder.

Current EPA-approved modification of methods include:

- Gaseous analyzer request approved for Advanced Pollution Instrumentation, Inc. (API) 300 CO analyzers operating with the dynamic zero adjustment feature set to ON. (EPA; December 17, 1996).
- Gaseous analyzer request approved for externally mounted pumps installed on the API 300/300E CO analyzers (EPA; May 14, 2004).

10.3 Pb-PM\(_{10}\) Sampler in Lieu of Pb-TSP Sampler Requests

In certain cases, the monitoring program’s Pb-PM\(_{10}\) reference method samplers may be used in lieu of Pb total suspended particulate matter (Pb-TSP) samplers at non-source- and source-oriented SLAMS stations. The EPA allows the use of Pb-PM\(_{10}\) monitors instead of Pb-TSP monitors under certain limited circumstances: (1) where lead is not expected to occur as large (ultra-coarse) particles and (2) where 3-month average lead concentrations are not expected to be greater than or equal to 0.10 μg/m\(^3\). Lead-PM\(_{10}\) sampler requests are included as part of the monitoring program’s annual network plan. For more information on the Pb-PM\(_{10}\) sampler, refer to CFR.\(^6\)

10.4 Approved MAAQS Monitoring Methods

In addition to MAAQS-permitted monitoring methods in the Administrative Rules of Montana (ARM),\(^7\) the monitoring program has approved methods for settled particulate matter and H\(_2\)S air pollutants.

10.4.1 Settled Particulate Matter

The measurement method identified in ARM 17.8 is a 1977 publication, “Methods of Air Sampling and Analysis” [(Katz, 1977), see References], and closely resembles an American Society for Testing and Materials (ASTM) International method (D 1739-62). The latter has been updated several times, most recently in 1998 [(ASTM), see References]. The essence of the method is to determine the weight of material that collects in an open bucket left outside for 30 days. Considerations for the collection site conform to the normal concerns for monitoring objectives and scale of representativeness. To prevent wind from removing any collected material, water or a preservative is put in the collection container. Analysis can be limited to total mass collected, expanded to soluble and insoluble mass, or even involve

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\(^5\) - 40 CFR Part 58, Appendix C, Section 2.8 – Modifications of Methods by Users.

\(^6\) - 40 CFR Part 58, Appendix C, Section 2.10 - Use of Pb-PM\(_{10}\) at SLAMS.

\(^7\) - Administrative Rules of Montana (ARM) Title 17, Chapter 8, Subchapter 2 - Ambient Air Quality.
chemical analysis of the collected material. The lower limit of measurement is approximately 0.2 g/m²/month.

10.4.2 Hydrogen Sulfide

H₂S Reference Method: The analytical method referenced by the Montana Ambient Air Quality Standard for hydrogen sulfide is the methylene blue spectrophotometric method, published in the 1977 “Methods of Air Sampling and Analysis.” This old “wet chemistry” method is essentially a laboratory method and does not readily lend itself to field use for long periods of continuous monitoring. To deal with these problems, the monitoring program is designating the following method as equivalent.

H₂S Equivalent Method: Hydrogen sulfide is most commonly measured continuously today by passing the sampled air stream through a sulfur-oxides scrubber, followed by a catalytic oxidizer, which converts the hydrogen sulfide in the sample to sulfur dioxide (SO₂). The SO₂ is then measured using an EPA-designated equivalent method. Manufacturers of ambient air monitoring equipment build H₂S analyzers around their EPA-designated equivalent SO₂ analyzers.

To be acceptable as equivalent to the ARM 17.8 reference measurement method, an H₂S analyzer must use an EPA-designated equivalent SO₂ analyzer, and the system must meet the following requirements:

Sulfur oxides scrubbing efficiency > 95%
H₂S SO₂ converter efficiency > 95%
Lower detection limit < 1ppb
90% full-scale response time < 120 seconds

Quality objectives for measuring H₂S are the same as for SO₂.

10.5 Probe Material and Pollutant Sample Residence Time

For reactive-gas monitors (SO₂, H₂S, NO₂, and O₃) the probe manifold material (sample lines and fittings) must be Teflon® or borosilicate (Pyrex®) glass per 40 CFR Part 58, Appendix E. These materials lessen the oxidation of gases as they enter the sampling train. Furthermore, Teflon® or borosilicate (Pyrex®) glass must be used as the probe material for delivering calibration test gas concentrations. For non-reactive gas monitors (CO), probe manifold materials can have brass fittings. For volatile organic compound (VOC) sampling, Teflon® is unacceptable for the probe material because of VOC adsorption and desorption reactions on the Teflon®.

Additionally, all reactive-gas monitors must have a sample residence time of less than 20 seconds. Residence time is the amount of time it takes for the sample to travel from the probe inlet to the sample intake. Equations are found in the QA Handbook, Vol. II [(OAQPS III), see References].
11. Sample Handling and Custody

Most ambient air monitoring data is collected via real-time or near real-time (in-situ) monitoring equipment. However, the manual filter-based PM$_{10}$, PM$_{2.5}$, PM$_{10-2.5}$, and Pb samplers, fluoride in forage samples, and settled particulate matter samples must be collected physically by a laboratory. The PM filter sample recovery, transport, and processing times follow the prescribed filter handling procedures in 40 CFR Part 50. Handling and custody information for particulate matter filters are documented using sample run data sheets, laboratory sample chain-of-custody forms, and electronic gravimetric laboratory reports.

The appropriate Air Monitoring Section (AMS) monitoring coordinator must complete filter handling evaluations during data review and validation (see Section 21 – Data Validation and Usability). Filter handling procedures of the PM samples are detailed in the instrument-specific SOP (see Appendix 2). The monitoring program does not currently run Pb samplers or collect fluoride in forage and samples of settled particulate matter.

11.1 Chain of Custody

Chain-of-Custody (COC) forms accompany the PM filters from the field to the gravimetric laboratory. Procedures for maintaining custody of samples and completing COC forms are described in the filter shipment section of the appropriate SOP (see Appendix 2).

11.2 Sample Retention and Disposal Requirements

After the analytical laboratory does post-sample weighing, the PM filters are returned to the AMS for retention and archival. Dispose of the filters at the end of the 5-year retention period.
12. Analytical Methods

For analyzing ambient air samples, laboratory analytical methods must meet the applicable regulations. Primarily, particulate matter (PM) and lead (Pb) manual methods involve sampling, which requires laboratory analysis. Analytical methods and procedures include:

- **PM:** The analytical instruments used for the PM gravimetric analysis is an analytical balance (high-volume PM$_{10}$/total suspended particulates (TSP) samples) and a microbalance (low-volume PM samples). The sample analysis requirements are detailed in the Montana Department of Public Health and Human Services Environmental Laboratory’s “Standard Operating Procedure HIFOL Filters for Hi-Vol Samples” publication for high-volume PM$_{10}$/TSP samples and in the Inter-Mountain Labs, Inc.’s (IML) PM$_{2.5}$ QAPP for the low-volume PM samples.

- **Pb-TSP:** For Pb-TSP sample analysis, the reference analytical method is atomic absorption (AA) performed per 40 CFR Part 50 Appendix G,\(^1\) or by an approved equivalent method, such as the IML inductively coupled plasma – mass spectrometry (ICP-MS) manual equivalent method.

- **Pb-PM$_{10}$:** The Pb content of the PM$_{10}$ sample is analyzed by energy-dispersive X-ray fluorescence spectrometry (EDXRF), per 40 CFR 50 Appendix Q,\(^2\) or by an approved equivalent method, such as the Eastern Research Group, Inc.’s, ICP-MS manual equivalent method.

- **Fluoride in Forage:** The fluoride content of forage is analyzed chemically using the semi-automated method described in “Methods of Air Sampling and Analysis” [(Lodge, 1989), see References] and incorporated by reference in ARM Chapter 17.8.202 (except that the surfaces of the plant must not be washed). It can also be analyzed by an approved equivalent method.

- **Settled Particulate Matter:** The “dust-fall” method is used to determine compliance, as described in “Methods of Air Sampling and Analysis” [(Katz, 1977), see References] and the 1998 ASTM International method (D 1739-62).

The monitoring program does not currently collect and analyze high-volume PM$_{10}$/TSP, Pb-TSP, Pb-PM$_{10}$, fluoride in forage, or settled particulate matter samples.

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\(^2\) - 40 CFR Part 50, Appendix Q - Reference Method for the Determination of Lead in Particulate Matter as PM$_{10}$ Collected from Ambient Air.
13. Quality Control

Quality Control (QC) is the act of standardizing the measurement process by following specific procedures. QC provides a reasonable level of documented checking at various stages of data collection to ensure data quality. In practical terms, QC results provide for analysis of instrument operation and drift. QC is not conducted so much to eliminate or reduce errors. Instead, the monitoring program does QC in order to measure the effects of their activities. Although the QC check itself does not eliminate errors, the QC data is used to take appropriate corrective action and isolate or eliminate the observed source of error that exceeds established tolerable levels. The frequency of the QC checks ensures minimal data loss.

Quality control procedures, such as instrument verifications, are considered “checks without correction” and are used to ensure that the instruments are operating within the prescribed calibration tolerances. During verification, the analyzer/sampler is operated in its normal sampling mode and samples the test atmosphere through all filters, scrubbers, conditioners, and other components used during normal ambient sampling. As much of the ambient air inlet system as possible is used.

Each of the monitoring program’s QC checks evaluate phases of measurement uncertainty. QC procedures include, but are not limited to:

- **Station visits:** Weekly (at a minimum), done by the Air Monitoring Section (AMS) monitoring coordinator; remote monitor access or on-site station visits by the site operator verify satisfactory instrument operation.
- **Precision and bias checks:** Performed according to CFR\(^1\) provide an overall assessment of uncertainty and include the results of:
  - bi-weekly gaseous analyzer one-point QC “precision” checks relative to routine concentrations recorded at the station
  - collocated PM samplers operating on the established national sampling schedule (see Section 9.4 – The Operating Schedule)
- **Gas analyzer zero/span checks:** Bi-weekly zero/span checks verify proper instrument operation.
- **PM sampler flow-rate verifications:** Monthly continuous and manual method flow-rate checks, along with additional sampler temperature, pressure, and leak checks, verify proper instrument operation.
- **Meteorological sensor verifications:** 6-month verifications establish continued proper operation of the meteorological equipment.
- **Gravimetric laboratory activities:** PM filter, microbalance, environmental conditioning, temperature, and pressure sensor checks; frequency is based on CFR requirements.\(^2\)
- **Standards certifications:** QC field standards are the same as the calibration standards. For the QC standard type and certification schedule, see Section 15.2 – Calibration Standards.

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\(^1\) - 40 CFR Part 58, Appendix A – Quality Assurance for SLAMS, SPMs, and PSD Air Monitoring.

\(^2\) - 40 CFR Part 50 – National Primary and Secondary Ambient Air Quality Standards.
13. Quality Control Reporting Requirements

Quarterly, the monitoring program reports the results of the SLAMs and SPM monitor one-point gaseous QC checks to the Air Quality System (AQS) [(OAQPS II), see References], per the Precision Coding and AQS Transaction SOP (SOP-306). However, verifications of completed PM sampler flow rates are not reported to AQS. For additional information on the monitoring program’s justification for the latter, refer to Appendix 6.

Additionally, if the routine data is submitted as valid, then the QC check results are submitted. If the routine data is not submitted, then the corresponding QC check results are not submitted. The rationale is that when pooling QC check information, the resulting data quality estimate represents valid data that is in the AQS database. For more information on reporting QC checks, refer to Section 21.3 – Reporting QA Data.

13.2 Quality Control Corrective Actions

If QC activities uncover a need for corrective action (e.g., when instruments are exceeding the established performance criteria), corrective action must be immediate, or on the spot. A corrective action is designed to bring the non-conforming analyzer, instrument, or sensor back on-line through calibration and/or maintenance. A decision matrix for troubleshooting corrective action is included in the instrument-specific SOPs. All corrective actions resulting from QC are documented on the appropriate verification and calibration forms, located in the instrument SOPs.

If long-term issues exist, use corrective action investigations to determine the cause of nonconformance. The investigations are typically conducted to confirm proper equipment operation or to ensure the validity of data previously collected. An additional QC investigation includes troubleshooting when collocated sampler precision estimates are outside of established goals. The corrective action request and resolution process is discussed in Section 19.4 – Corrective Action.

The Air Monitoring Section (AMS) Supervisor and Lead Worker are responsible for identifying air monitoring equipment needs and approving equipment purchases. Use the following protocol to procure air monitoring equipment:

- **Equipment evaluation and selection**: Before purchase, the equipment's necessary performance specifications are established. Subsequently, individual equipment models are evaluated, and other users are queried about the equipment’s performance, dependability, and ease of use. As possible and appropriate, buy new equipment that is compatible with existing equipment.

- **Purchase specifications**: The purchase contract includes the performance specifications that ensure we obtain only equipment of desired quality. In addition, equipment must come with a 1-year warranty, and payment is not made until the equipment has passed an acceptance test.

- **Acceptance testing**: The new equipment is tested to ensure it meets the requirements listed in the purchase specifications within the warranty period. For analyzers, the minimum test consists of checking zero drift, span drift, voltage stability, temperature stability, and linearity. Acceptance testing procedures are in the SOPs for each specific analyzer. The AMS Lead Worker prepares and archives acceptance-test reports.

AMS staff maintain preventive and remedial maintenance tasks, schedules, and parts and supplies. The instrument-specific SOP specifies maintenance frequency requirements and procedures. Develop maintenance procedures using the instrument operating manuals and according to personal experience. A list of the monitoring program SOPs is included in **Appendix 2**.
15. Instrument & Equipment Calibration and Calibration Frequency

Calibration is defined as “the comparison of a measurement standard, instrument, or item with a standard or instrument of higher accuracy to detect and quantify inaccuracies and to report or eliminate those inaccuracies by adjustment” [(ASQ), see References].

Calibration of an analyzer or instrument establishes the quantitative relationship between an actual value of a standard, be it a pollutant concentration, a temperature, or a mass value (in ppm, °C or µg, etc.) and the analyzer’s response (chart recorder reading, output volts, digital output, etc.). This relationship is used to convert subsequent analyzer response values to corresponding concentrations. Once an instrument’s calibration relationship is established, it is checked, or verified, at reasonable frequencies to verify that it remains in calibration. Under normal operating conditions, an instrument is verified immediately before calibration.

Calibration frequency and acceptance criteria for pollutant and meteorological instruments are included in the QA Handbook, Vol. II, Appendix D [(OAQPS III), see References] and QA Handbook, Vol. IV, Section 0 [(OAQPS IV), see References] validation templates. Additionally, calibration frequency and acceptance criteria for NCore station trace-level gas instruments are listed in Appendix 4. Furthermore, validation of the ambient air measurements based on calibration information is discussed in Section 21 – Data Validation and Usability.

The various calibration procedures, frequencies, and acceptance criteria are documented in the instrument-specific procedure sections of the SOPs. A list of the monitoring program SOPs is included in Appendix 2. Additionally, calibration documentation is stored and archived per the Records Management SOP requirements.

15.1 Calibration-Verifications

Calibration-verifications (i.e., “checks without correction”) for particulate matter and gaseous multi-points can substitute for required calibrations, provided that the verification results are within prescribed tolerances (e.g., below the warning limits or within the established calibration criteria). The warning and calibration criteria have been developed so that as long as the instrument is within these tolerances, adjustments are unnecessary.

15.2 Calibration Standards

Begin the calibration process by certifying a calibration or transfer standard against an authoritative standard, or by obtaining a standard that has been duly certified. All monitoring program standards are verified using the process known as traceability. Traceability provides an unbroken chain of comparisons (with stated uncertainties) from the authoritative reference standards to the monitoring program’s standards. “Traceable” is defined in 40 Code of Federal Regulations (CFR) Part 50 and 58 to mean that a local standard has been compared and certified either directly with a primary standard or compared indirectly but by not more than one intermediate standard.
Although a number of regulations, guidance, and technical assistance documents are available to help in completing certifications for monitoring program calibration standards, the information is conflicting and vague in places. Therefore, the monitoring program’s standards certification processes were developed using the best understanding of standard certification information to ensure the standards used incorporate “traceable” as defined in 40 CFR Part 50 and 58. All ambient air monitoring instruments in the monitoring program are calibrated and verified using calibration standards. Currently calibration standards include:

- **Ozone**: Because of the inherent instability and reactivity of ozone (O₃), test-gas concentrations are produced on-site using a transportable standard that is capable of accurately producing O₃ concentrations and providing accurate assays of O₃ concentrations. Ozone concentrations produced by each monitoring program instrument are traceable to the National Institute of Standards and Technology (NIST) laboratory’s national standard reference photometer (SRP) via the EPA Region 8 SRP (see Section 19.1.3 – Ozone Transfer Standard Verifications). The monitoring program’s traceability process is illustrated in Figure 1.

![Figure 1. Monitoring program ozone transfer standard relationships and traceability.](image)

Test-gas concentrations of O₃ are traceable using a primary standard ultraviolet photometer, as described in 40 CFR Part 50, Appendix D¹ and in the Transfer Standards for Calibration of Air Monitoring of Air Monitoring Analyzers for Ozone Technical Assistance Document [(OAQPS VIII), see References]. Initial transfer standard verifications for O₃ consist of a 6-day, six-point (6x6) comparison with the DEQ reference standard (primary standard). Additionally, field O₃ transfer standards are re-verified a minimum of once every 6 months. If an unsatisfactory field re-verification arises, the field O₃ transfer standard is verified in the laboratory to the DEQ reference standard.

- **Zero Air**: Zero-air generators provide clean air below the analyzer lower-detection limits operating at a maximum required flow rate of 20 liters per minute. Zero air must be free of contaminants that could cause a detectable response and species, which react with the measured pollutant, per the applicable Appendix of 40 CFR Part 50² and QA Handbook, Vol. II [(OAQPS III), see References].

- **Compressed Gas Cylinders**: Gaseous standards used to generate test-gas concentrations are purchased, certified, and maintained to EPA protocol [(ORD), see References]. In general, a compressed-gas calibration standard may be recertified if the gas pressure in the cylinder is

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² - 40 CFR Part 50 – National Primary and Secondary Ambient Air Quality Standards.
greater than 500 psig. In addition, a compressed gas calibration standard should not be used when its gas pressure is below 100 psig.

- **Calibrators:** Mass-flow controlled dilution-calibrators, accurate to ± 2%, are used to calibrate gaseous analyzers. Further, mass-flow controlled dilution-calibrators capable of gas-phase titration (GPT) are used for NOx and NOy monitoring. Mass-flow controller (MFC) verifications to the primary laboratory equipment occur as needed and are dictated by equipment use and experience. Typically, MFCs are verified quarterly during the first year of operation, and depending on the MFC’s stability, the verification frequency decreases after 1 year.

- **Flow Measuring Devices:** Quarterly gaseous mass-flow meter calibrations and annual PM orifice and gaseous field volumetric-flow standard certifications are completed by referencing the standards to the laboratory primary volumetric-flow standard. An independent third party verifies the laboratory primary volumetric flow standards annually.

- **Auxiliary Standards:** Auxiliary standards include field barometers and thermometers. Each month, field barometers are verified with the wall barometers in the laboratory. Once yearly, field temperature standards are compared to the laboratory’s primary thermometer.

Staff in the Air Monitoring Section (AMS) and Air Quality Policy and Planning (AQPP) Section certify the field standards. Calibration requirements for the critical field and laboratory may be found in the applicable Validation of Standards series SOPs. A list of the monitoring program’s SOPs are included in Appendix 2. Documents of calibration standard certifications are stored and archived according to the Records Management SOP requirements.

### 15.3 Calibration Corrective Actions

If equipment operates outside of acceptance criteria following a calibration, you must initiate a corrective action investigation to determine the cause of observed nonconformance. For gaseous analyzers, the station calibrator dilution flow rates and corresponding concentrations are re-verified, and the calibration is repeated. For PM instruments, the calibration procedures are repeated, and troubleshooting of the equipment and standards are completed. Depending on the outcome of the repeated calibration and troubleshooting efforts, the station instrument or calibration equipment may require maintenance. The corrective action request and resolution process is discussed in Section 19.4 – Corrective Action.
16. Inspection/Acceptance of Supplies and Consumables

Critical air monitoring program supplies, standards, sources, and acceptance criteria are identified in Table 8. Acceptance is typically not completed when the Air Monitoring Section (AMS) receives the supplies and consumables because the manufacturer is responsible for supplying the items and materials to required specifications. However, acceptance of the item is confirmed during use. If a problem is noted, initiate the corrective action request process.

Table 8. Air Monitoring Supplies and Consumables

<table>
<thead>
<tr>
<th>Item</th>
<th>Supply Source</th>
<th>Acceptance Criteria</th>
</tr>
</thead>
<tbody>
<tr>
<td>Pb-TSP Filters (Glass fiber or other relatively inert, non-hygroscopic material)</td>
<td>EPA</td>
<td>Must meet requirements of <a href="https://www.gpo.gov/fdsys/grapp/html/40-CFR-Part-50.pdf">40 CFR Part 50</a>, Appendix B, Section 7.1, and Appendix G, Section 6.1</td>
</tr>
<tr>
<td>Beta attenuation monitor (BAM) filter tapes (glass fiber)</td>
<td>Monitor manufacture</td>
<td>Must meet monitor equivalency designation requirements</td>
</tr>
<tr>
<td>Gaseous instrument compressed gas and permeation devices</td>
<td>Reputable vendor</td>
<td>Must meet EPA Protocol requirements</td>
</tr>
<tr>
<td>Zero-air scrubbers &amp; desiccants (charcoal, purafil, silica gel, platinum/palladium)</td>
<td>Reputable vendor</td>
<td>Must be free of interferences and meet zero-air system requirements</td>
</tr>
<tr>
<td>Gaseous instrument sample lines</td>
<td>Reputable vendor</td>
<td>Must meet pollutant-specific inlet and probe requirements</td>
</tr>
<tr>
<td>Continuous instrument inline filters</td>
<td>Reputable vendor</td>
<td>Must meet pollutant-specific inline filter requirements of reference and equivalency designation</td>
</tr>
</tbody>
</table>
17. Non-direct Measurements

Non-direct measurements are also called “existing” or “secondary data.” Some non-direct measurements support the monitoring program. This includes data from outside sources, such as:

- chemical and physical properties data
- geographic location data
- past monitoring data and summary information derived from previous collected data
- National Weather Service data

Using outside data calls for quality control to the extent possible and should follow QA procedures outlined in this document and in applicable EPA guidance documents.
18. Data Acquisition and Information Management

The monitoring program’s primary output is ambient air monitoring data of reliable and known quality. To that end, we have developed formal procedures for acquiring data and managing information:

- data recording
- data transmittal
- automated and manual data verification (see Section 21 – Data Validation and Usability)
- data storage and retrieval
- data transfer (public reporting)
- data validation (see Section 21 – Data Validation and Usability)
- data transfer (AQS database reporting)
- data management

For automated (continuous) instrument samples, the data management system used to collect, process, and report air quality data to the Air Quality System (AQS) [(OAQPS II), see References] database uses Agilaire AirVision software. Additionally, the AirVision database is the final local storage for all ambient air monitoring data that is collected. To ensure the integrity of the data collection system, all data acquisition and management components are implemented in a client-server environment operating under Microsoft (MS) windows. Furthermore, only authorized users can access the database. Editing privileges are approved as needed. Finally, the database is backed up nightly by the Montana Department of Administration, thereby allowing for recovery of ambient monitoring data if disaster strikes.

Figure 2 illustrates the automated (continuous instrument) data acquisition and transfer process. For more information regarding data acquisition processes, refer to the Monitor and Samplers SOPs and Data Collection Series SOPs. The data transfer process is discussed in greater detail in Section 18.5 – Reporting and Certifying Data.
Figure 2. Continuous instrument data acquisition and transfer process.

For manual method (filter-based) samples, the gravimetric laboratory provides PM concentration and average temperature/pressure data in AQS format for direct upload into the Agilaire AirVision database. After data verification and validation, the PM filter-based data is exported from the Agilaire AirVision database to AQS. For more information, refer to the Integrated Particulate Lo-Vol Sampling Data Processing SOP.

18.1 Acquiring Data from Backup Instruments

If the primary data recording instruments fail, or the data files become corrupted, it is possible to recover the measurement information collected on the gaseous chart recorders and PM sampler internal data loggers. Getting data from the instruments to the Agilaire AirVision database is accomplished via direct download or by using the file import tool. Document all data acquisition resulting from backup instruments using the annotation log in the Agilaire AirVision database.

18.2 Altering Data during Processing

Typically, alterations and transformations of gaseous and PM SLAMS concentrations are not performed during data processing. If extenuating circumstances apply, and scaling factors are required to bring an instrument’s collected data into compliance during data processing, all alterations are documented using the annotation log in the Agilaire AirVision database. Additionally, alterations of previously posted AQS data must conform to the corrective action process and documentation requirements (see Section 18.5.8 – AQS Corrective Actions).
18.3 Correcting Data Using QA Information

The monitoring program does not adjust gaseous ambient air measurements using the calibration and QC check zero/span results. However, the monitoring program completes SO₂ and CO analyzer auto zero corrections daily, as allowed in the federal reference method/federal equivalent method (FRM/FEM) monitor designation, or as an approved equipment modification (see Section 10.2 – Reference and Equivalent Equipment Modification Requests).

18.4 Processing Precision and Accuracy Information

Before uploading to AQS, enter continuous instrument precision and accuracy information into the Agilaire AirVision precision and accuracy reporting system (PARS) module. Additionally, before uploading to AQS, enter accuracy information about manual instruments into the MS Excel AQS Precision and Accuracy (P & A) Transaction Generator tool. For precision and accuracy coding processes and protocols, follow the procedures outlined in the precision and accuracy SOPs.

For more information, refer to the Precision Coding and AQS Transaction SOP (SOP-305) and the AQS Accuracy Transaction SOP (SOP-306). For further information on the AQS precision and accuracy reporting requirements, refer to Section 18.5.7 - AQS Data Reporting Requirements.

18.5 Reporting and Certifying Data

Use the following information to report and certify data.

18.5.1 Reporting the Air Quality Index

EPA’s air quality index (AQI) is a tool that simplifies reporting of ambient air monitoring data to the public via the EPA AIRNow website [(OAQPS X), see References], or to any publicly accessible format (newspaper, website, etc.) that uses the AQI categories. The AQI incorporates into a single index the concentrations of five criteria pollutants: O₃, PM, CO, SO₂, and NO₂. The AQI transforms the ambient concentration to a scale of zero to 500. The scale of the index is divided into general categories that are associated with health messages. Ambient air monitoring data collected by the monitoring program is exempt from CFR requirements¹ because no Montana metropolitan statistical area has a population of more than 350,000.

18.5.2 Reporting Public Data

The continuous PM network produces near real-time PM₂.₅ data that is available on DEQ’s website online [(ARMB VII), see References] and on EPA’s AIRNow websites. The publicly available data is considered “provisional” and subject to change following data review, verification, and validation.

¹ - 40 CFR Part 58, Appendix G – Uniform Air Quality Index (AQI) and Daily Reporting.
18.5.3 AQS Standard Reporting Format

Most monitoring data collected is reported to AQS. The AQS format for registering new sites and monitors is defined in the AQS data Coding Manual. Additional AQS coding manual and reporting information are available on the Technology Transfer Network (TTN)-AQS, Manuals and Guides website [(OAQPS XI), see References].

18.5.4 AQS Parameter and Method Codes

In AQS, the pollutant measured is called a “parameter,” and the specific FRM/FEM method used is designated as the “method code” (see Section 9.1.8 – Determining the Monitoring Method). AQS provides the TTN-AQS Codes and Descriptions website, which can help identify the correct parameter, method, unit, and duration code for data reporting [(OAQPS XII), see References]. Any approved reference or equivalent method listed on the AMTIC website has a reference or equivalent method number. An example from the List of Designated Reference and Equivalent Methods of an approved reference sampler is the BGI PM_{2.5} sampler (Figure 3). This sampler typically uses the Parameter Code “88101” (PM_{2.5} local conditions) and is associated with the method code “116.” The method code is usually the last three digits of the designated reference (listed as RFPS) or equivalent (listed as EQPM) method.

Figure 3. Example of reference method description from “List of Designated Reference and Equivalent Methods.”

18.5.5 Standard Reporting Format for the AQS Pollutant Units and Decimal Place

The monitoring program reports pollutant data and QA information to the AQS database using the unit and decimal place information presented in Table 9. These decimal places are used for data comparisons with the National Ambient Air Quality Standards (NAAQS)² and are the values displayed in AQS “standard” summary reports.

² National Ambient Air Quality Standards (NAAQS).
Table 9. AQS Pollutant Reporting Units and Decimal Places

<table>
<thead>
<tr>
<th>Parameter</th>
<th>Units</th>
<th>Decimal</th>
<th>Reference/Additional Information</th>
</tr>
</thead>
<tbody>
<tr>
<td>CO</td>
<td>Ppm</td>
<td>1</td>
<td>40 CFR Part 50.8 (a), (d)</td>
</tr>
<tr>
<td>CO Trace (NCore)</td>
<td>Ppb</td>
<td>0²</td>
<td></td>
</tr>
<tr>
<td>SO₂</td>
<td>Ppb</td>
<td>0</td>
<td>40 CFR Part 50, Appendix T, Section 4</td>
</tr>
<tr>
<td>SO₂ (NCore)</td>
<td>Ppb</td>
<td>1³</td>
<td></td>
</tr>
<tr>
<td>O₃</td>
<td>Ppm</td>
<td>3</td>
<td>40 CFR Part 50, Appendix I, Section 2.1.1</td>
</tr>
<tr>
<td>NO₃, NO₂, NOx</td>
<td>Ppb</td>
<td>0</td>
<td>40 CFR Part 50, Appendix 5, Section 4</td>
</tr>
<tr>
<td>NO, NO₂, NOy (NCore)</td>
<td>Ppb</td>
<td>1³,4</td>
<td></td>
</tr>
<tr>
<td>Pb (2008 NAAQS)</td>
<td>µg/m³ @ LC</td>
<td>3</td>
<td>40 CFR Part 50, Appendix B, Section 3 (b)</td>
</tr>
<tr>
<td>PM₂.5 (filter-based and automated)</td>
<td>µg/m³ @ LC</td>
<td>1</td>
<td>40 CFR Part 50, Appendix N, Section 3</td>
</tr>
<tr>
<td>PM₁₀ (filter-based and automated)</td>
<td>µg/m³ @ SC</td>
<td>0</td>
<td>40 CFR Part 50, Appendix K, Section 1⁵</td>
</tr>
<tr>
<td>PM₁₀-2.5 (filter-based and automated)</td>
<td>µg/m³ @ LC</td>
<td>1</td>
<td>40 CFR Part 50, Appendix O, Section 1⁵</td>
</tr>
</tbody>
</table>

¹ – Truncate additional digits past reporting unit/decimal.
² – EPA NCore Training Workshop; 2009 National Air Monitoring Conference.
³ – NCore SO₂, NO, NOy performance evaluation (field audit) recorded zeros reported to 3 decimals.
⁴ – NO, NO₂ are not criteria pollutants, inference developed using 40 CFR Part 50, Appendix S, Section 4 as reference.
⁵ – Automated PM₁₀ and PM₁₀-2.5 sampler inference developed using PM₂.5 automated (continuous) 1-hour samplers from 40 CFR Part 50, Appendix N – Interpretation of the NAAQS for PM₂.5.

18.5.6 AQS Qualifiers

When reporting data to AQS, use qualifiers to clarify data that is missing, data technically valid but an exception is noted, or data collected during an exceptional event [(OAQPS II), see References]. Available qualifier types include:

- **“Null” data qualifiers – Required**: The null code explains why no sample value was reported.
- **“QA” qualifiers – Optional**: QA qualifiers are used when data is valid but document a QA exception (e.g., measurement was “below lowest calibration level”). The monitoring program does not use QA qualifiers unless an unusual or extreme valid concentration is recorded and reported. In this case the “V – validated value” is used.
- **Informational ("Inform") qualifiers – Optional**: Used when submitting data that is affected by an exceptional event and for which exclusion of the data will not be requested. Primarily, information-only flags are used for non-criteria pollutant parameters. The monitoring program does not use informational-only qualifiers.
- **Request Exclusion ("ReqExc") qualifiers – Required**: Required when submitting criteria pollutant data that is affected by an exceptional event and for which exclusion will be requested.

For more information on the AQS qualifier descriptions and available character codes, refer to the AQS Codes and Descriptions website mentioned in **Section 18.5.4 - AQS Parameter and Method Codes**. For more information on using qualifiers during data validation, refer to **Section 21.2.4 – Qualifier Codes/Flags and Annotations**.
18.5.7 AQS Data Reporting Requirements

Within 90 days following the end of the sample quarter, upload quarterly SLAMS monitor/SPM data and required QA (precision and accuracy) information to the AQS database. Additional information reported includes:

- filter-based PM$_{2.5}$ FRM/FEM sampler field blank mass
- filter-based PM$_{2.5}$ FRM/FEM sampler average temperatures and pressures
- Pb site average temperatures and pressures

However, the monitoring program does not currently sample for Pb. Meteorological measurement reporting is left to the monitoring program’s discretion. Additionally, the Data Management Section (DMS) data technician updates the Update Review Tracker Template Spreadsheet after uploading the AQS data. For more information on the reporting of typical AQS data reporting, refer to the respective automated and manual Data Processing and Management series SOP.

18.5.8 AQS Corrective Actions

Invalidations and alterations of data posted previously to AQS must conform to the corrective action process and documentation requirements of Section 19.4 – Corrective Action.

18.5.9 Certifying Data

The monitoring program’s SLAMS monitoring data and required QA information must be certified annually. Additionally, data and required QA information from SPMs must also be certified annually, provided the SPM is an FRM/FEM monitor and meets the QA requirements of 40 CFR Part 58, Appendix A. The monitoring program certifies SPM data and required QA information unless the EPA Regional Administrator has approved an alternative method to the QA requirements of 40 CFR Part 58, Appendix A. On or before May 1 each year, submit a data certification letter and required data and QA report information to the EPA Regional Administrator. See 40 CFR Part 58.15$^3$ for details, since this time period can change.

EPA reviews the certification information submitted. If the results are consistent with the certification criteria, a certification flag is set on the data posted in the AQS database. As of the date of this QAPP, the data certification process is changing; a new EPA certification report and an updated certification form will allow EPA Region 8 staff to set a certification flag based on the report findings.

After the monitoring program’s certification reports date, the monitoring data must remain unaltered because after certification is complete, any updates to the data will cause the certification flag to be dropped. For more information on the annual monitoring data certification process, refer to the Data Certification SOP (SOP-304).

18.5.10 Processing and Reporting Exceptional Event Data

Exceptional-event affected data are flagged according to CFR.4 Within that requirement, the monitoring program notifies EPA of its intent to exclude one or more measured exceedances of an applicable ambient air quality standard as resulting from an exceptional event. This is done by placing a flag in the appropriate field for the data record of concern, which has been submitted to the AQS database. Qualifier code flags for exceptional events (see Section 18.5.6 - AQS Qualifiers) must be placed on the affected data no later than July 1 of the calendar year following the year in which the exceptional event occurred. Typically, flagging the exceptional event data happens during the initial submittal of AQS data.

For more information on how the monitoring program addresses qualification, verification, and validation of data collected during exceptional events, see Section 21.2.3 – Exceptional Event Data.

Once the data is flagged in AQS, the Air Resources Management Bureau Air Quality Planning and Policy Section (AQPP) develops an exceptional event demonstration package to document and justify that the reported data resulted from an exceptional event. After the monitoring program demonstrates that an exceedance or violation of the ambient air quality monitoring data was caused by an exceptional event, EPA has the authority to remove air quality data from regulatory determinations. Finally, exceptional event requests and demonstrations must be submitted no later than 3 years following the end of the calendar quarter in which the flagged concentration was reported, or 12 months before the date that EPA must make a regulatory decision.

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4 - 40 CFR Part 50.14 - Treatment of air quality monitoring data influenced by exceptional events.
19. Assessment and Response Actions

Assessments evaluate the performance, or effectiveness, of collecting ambient air data and quality assurance (QA) activities and ensure that this QAPP is implemented as prescribed. One significant evaluation is the annual network review, which verifies the existing network’s conformance with federal requirements (see Section 9.1.15 – Completing Network Reviews). Additional assessments include, but are not limited to: (1) performance evaluations, (2) systems audits, (3) laboratory audits, (4) corrective action review and follow-up, and (5) data quality assessments. Each are described in this section.

Assessments are conducted on a routine basis by EPA Region 8 staff, independent contractors coordinated through EPA, and the monitoring program’s QA staff.

19.1 Independent Assessments

Independent assessments are conducted by parties outside the monitoring program. The monitoring program provides for independent assessments using EPA national performance evaluation, technical systems audit, and pollutant standard verification programs. The results determine data comparability of the monitoring program’s to others throughout the nation.

19.1.1 National Performance Evaluations

National performance evaluation programs consist of the National Performance Audit Program (NPAP) for gaseous pollutants and Performance Evaluation Program (PEP) for lead (Pb) and particulate matter (PM) samplers. The objectives are to assess the monitoring program’s proficiency in operating the monitoring network. The audit results are the basis for statistical evaluations and comparisons of all the monitoring organizations operating throughout the country.

EPA Region 8 coordinates and oversees the federal performance evaluations; however, the monitoring program may opt to perform the audits on its own, as provided in CFR1; in accompanying NPAP and PEP adequacy/independence criteria requirements and implementing instructions [(OAQPS XIII), (OAQPS XIIII), see References]; and in program implementation decision memorandum [(OAQPS XV), see References]. Currently, the monitoring program does not have enough resources to carry out the national performance evaluations.

NPAP audits of gaseous pollutants through-the-probe are prioritized and completed according to the EPA schedule. PEP audit coverage and frequencies are described in the measurement quality summary table in Appendix 5. The national performance evaluation results are posted to the Air Quality System (AQS) website [(OAQPS II), see References] and are available during the annual data certification.

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1 - 40 CFR Part 58, Appendix A, Section 2.4 – National Performance Evaluation Programs.
19.1.2 Technical Systems Audits

A member of the EPA Region 8 Air Program conducts a technical systems audit of the monitoring program once every 3 years. The systems audit is an on-site review and inspection of the monitoring program to assess compliance with established regulations governing the collection, analysis, validation, and reporting of ambient air quality data. Consequently, the audit gives the monitoring program the opportunity to keep improving its monitoring efforts. All issues in the systems audit report require immediate consideration and follow-up. Additionally, reports are stored and archived according to the Records Management SOP.

19.1.3 Ozone Transfer Standard Verifications

The National Institute of Standards and Technology’s (NIST) standard reference photometer (SRP) establishes traceability among ozone standards used throughout the nation (see Figure 4). Each year, the EPA’s Region 8 SRP is compared indirectly with NIST’s SRP, as a level 1 SRP. Level 1 SRPs refer to the family of Level 1 standard reference photometers that are traceable to the world’s ozone reference standard. Each year, the monitoring program delivers to the EPA’s Region 8 laboratory its Level 2 ozone transfer standard for comparison and verification with EPA’s Region 8 SRP. This Level 2 standard is the monitoring program’s ozone reference standard and is maintained in the air monitoring laboratory. All additional standards are then verified to the monitoring program reference standard as Level 3 or 4 ozone transfer standards.
19.1.4 Ambient-Air Protocol Gas Verification Program

Currently, the monitoring program participates in the voluntary EPA Ambient-Air Protocol Gas Verification Program. The program verifies the accuracy of vendor-certified protocol gas standards and provides a blind comparison of the manufacturer’s gas certificate of analysis. Protocol compressed gas cylinders are registered for participation in the program using the Research Triangle Institute QA website [(RTI), see References].

19.2 Monitoring Program Assessments

Typically, QA staff within the monitoring program’s Air Quality Policy and Planning (AQPP) Section conduct in-house assessments. Additionally, the QA Manager oversees assessments, assisting with monitoring program assessments, performance evaluations, laboratory audits, and systems audits. The QA Manager typically (1) reviews audit schedules, (2) conducts audit verifications, (3) ensures the audit results are uploaded to the AQS database [(OAQPS II), see References], and (4) evaluates the QC and assessment results according to the requisite monitoring program objectives. In-house assessments are described below.
19.2.1 Performance Evaluations (Field Audits)

Performance evaluations audit field instruments by using a separate (“independent”) set of calibrated standards (see Section 15.2 – Calibration Standards) to check the sample collection process. In general, they involve side-by-side comparisons of concentrations or flow rates. The purpose of the performance audits are to:

- objectively assess the accuracy of the data collected by a monitor
- identify monitors that may be out of control
- identify systematic bias of a monitor or of the monitoring network
- measure improvement in data quality based on data from previous and current audits

Pollutant performance evaluations are conducted in accordance with 40 CFR Part 58, Appendix A, QA requirements.\(^2\) Meteorological sensor performance evaluations are performed annually and adhere to the established conventions described in the QA Handbook, Vol. IV. The goal is to audit 25% of the pollutant network each quarter such that the minimum annual gaseous analyzer and semi-annual PM and Pb sampler audit requirements are met. Completed pollutant performance evaluations verify the results of QC checks and provide data users with the confidence that collected data are representative and reliable for their intended use.

Procedures and acceptance criteria for the applicable performance evaluation are documented in the gaseous, PM, and meteorological sensor audit SOPs. A list of the monitoring program SOPs is included in Appendix 2. Typically, documenting performance evaluation consists of field worksheets and audit reports. Results of pollutant field audits are reported to the AQS database according to the data submittal and reporting requirements in CFR.\(^3\)

Validation of the ambient air measurements based on the performance evaluation results is discussed in Section 21 – Data Validation and Usability. After a performance evaluation is completed, audit results and a summary of any observed equipment and siting issues are emailed to the Air Monitoring Section (AMS) coordinators. Performance evaluation documentation is stored and archived according to the Records Management SOP requirements.

**Gaseous Annual Performance Evaluations (Field Audits)**

Gaseous annual performance evaluations (field audits) are conducted per the 2010 and 2011 EPA modified expanded audit levels and acceptance criteria [(OAQPS XVI), (OAQPS XVII), see References].

**Performance Evaluation (Field Audit) Corrective Actions**

If the field audit is unsatisfactory, the auditor must first verify the operation of the audit equipment before requesting the operator or AMS staff to check the instrument using the station calibration standards. In some circumstances, verifying the audit standard may be completed on-site immediately following the audit; however, occasionally the audit equipment is damaged in transport or malfunctions.

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\(^2\) - 40 CFR Part 58, Appendix A – Quality Assurance for SLAMS, SPMs, and PSD Air Monitoring.
\(^3\) - 40 CFR Part 58.16 - Data submittal and archiving requirements.
while in use, and verification in the laboratory may be required. If the audit equipment’s operation is verified, the auditor sends an email noting the observed equipment issues to the appropriate AMS coordinator.

19.2.2 Systems Audits

Systems audits of the monitoring stations determine whether the monitoring program, remote site operators, and local city-county health officials’ collection of ambient air data comply with this QAPP and related SOPs. Completed systems audits provide important information to help ensure that collected data are legally defensible. On-site inspection and review of the QA practices of all SLAMS networks are completed at 5-year intervals (if resources permit) by an AQPP staff member. System audit protocols and procedures are detailed in the Technical Systems Audit SOP-405.

19.2.3 Analytical Laboratory Audits

Audits of analytical gravimetric and Pb analysis laboratories are conducted according to the Analytical Laboratory Audit SOP-406. Audits are performed every 3 years (if resources permit). Currently, the monitoring program does not run Pb samplers or conduct Pb analysis laboratory audits.

19.2.4 Lead Analysis Audits

Laboratories that analyze Pb are required to audit quarterly the Pb Reference Method analytical procedure using filters containing a known quantity of Pb. These audit filters are prepared, analyzed, and reported as required in CFR.4 Currently, the Pb analytical analysis is not taking place.

19.2.5 Data Quality Audits

An audit of data quality (ADQ) examines data after they have been collected and verified by the monitoring program. ADQs determine how well the measurement system performed with respect to performance goals and criteria in the QAPP and whether the data were accumulated, transferred, reduced, calculated, summarized, and reported without the introduction of bias or errors. Data quality audits trace data through all their processing steps, from origin to final reporting and storage, and duplicate intermediate calculations.

Typically, an ADQ begins by selecting a pollutant parameter and reviewing the pollutant data set then devising a plan for the assessment. An ADQ usually includes:

- reviewing data identification by site, parameter, and date
- reviewing pollutant relationships monitored at the station (e.g., normal observed pollutant behavior of NO/NO₂, and O₃ or NO ≤ NOₓ)
- reviewing data for possible data collection and processing errors (i.e., transcription and reduction errors)
- evaluating any observed outliers

4 - 40 CFR Part 58, Appendix A, 3.3.4.2 – Pb Analysis Audits.
- reviewing QA data
- verifying proper use of null codes
- completing analytical inter-laboratory comparisons
- verifying internal consistency of units and standard reporting conventions

An ADQ identifies areas for continued quality improvement within the monitoring program and incorporates findings into the monitoring program’s quality system. If resources are available, data quality audits are performed during a systems audit such that each network is audited every 5 years for one or more of the sampled pollutants. The QA Manager must complete and track the data quality audits.

### 19.3 Data Quality Assessments

Quality assurance information can be statistically assessed at various levels of aggregation to determine whether the data quality objectives have been attained. Additionally, the estimates can be aggregated at the following three levels: monitor, primary quality assurance organization (PQAO), and national. EPA provides annual estimates of data quality using the monitoring program’s reported data and QA results and include data completeness, precision, and bias reports available from AQS.

Monitoring program evaluations conducted from the assessment reports ensure that the quality of the data is within prescribed requirements. Typically, these evaluations occur during the annual data certification and are available for inclusion in the annual QA report. One AQS report used during the annual data certification is the AMP 255 – Data Quality Indicator report, which includes the precision and bias summary statistics for all of the monitors operating in the network.

For additional information on the equations, calculations, and procedures used to complete assessments of data quality, refer to 40 CFR Part 58, Appendix A, Section 4⁵; the Guideline on the Meaning and the Use of Precision and Bias Data Required by 40 CFR part 58 Appendix A [(OAQPS XVIII), see References]; and the Data Assessment Statistical Calculator (DASC) MS Excel software [(OAQPS XVIII), see References]. For SLAMS 3-year interval data quality assessments, refer to Section 21.4 – Reconciling Data Quality Objectives.

### 19.4 Corrective Action

Long-term corrective actions necessary to eliminate non-conformance with monitoring program objectives involves invalidating previously collected and submitted ambient air monitoring data. Primarily, this action is required following the review of QA activities (such as calibration or audit results) that show an analyzer/sampler operated outside the established acceptance criteria. Invalidation of data may also be required following equipment repair. Long-term corrective action also includes, but is not limited to, issues resulting from monitor siting, gaseous pollutant sample residence times, and the use of defective standards to complete a check or calibrate an instrument.

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⁵ - 40 CFR Part 58, Appendix A, Section 4 – Calculations for Data Quality Assessment.
Additionally, corrective action taken during the data validation process (see Section 21.2.5 – Resolving and Communicating Data Validation) normally indicates an investigation is needed to validate the ambient air monitoring data for a certain time period. If monitoring program personnel suspect erroneous data, equipment failure, or another undesired effect, they can initiate corrective action requests, which may be issued to any monitoring program staff involved in ambient air monitoring data collection.

19.4.1 Corrective Action Process

The monitoring program has developed a method for implementing and tracking long-term corrective action. The process is documented using the Monitoring Program Corrective Action Request Form (CARF), included in Appendix 7. This type of corrective action is tracked in the AMS network drive corrective action folder both when issued and when the corrective action is completed. The additional steps to the long-term corrective action process are:

**Issuer:**
1. Complete the CARF.
2. Place original CARF form in the AMS network drive corrective action folder; this identifies the start of the corrective action.
3. Notify by email the monitoring program staff responsible for completing the corrective action investigation; send copy to the QA Manager and AMS Supervisor.
4. Forward the email to administrative support staff and ask him/her to update the corrective action tracking spreadsheet.

**Recipient:**
5. Investigate to identify the cause of non-conformance.
6. Determine the resolution to eliminate the source of non-conformance (e.g., maintenance, repair, calibration, etc.).
7. Include other recipients as applicable to address other required actions to correct any affected data as a result of non-conformance (e.g., data alterations, invalidations, etc.).
8. Identify a solution to avoid future related non-conforming events.
9. Implement the corrective action.
10. Notify issuer of the completed CARF.

**Issuer:**
11. Review completed CARF to ensure it was implemented as requested.
12. If CARF not completed as requested, notify recipient(s) of issue.
13. If CARF completed as requested, notify admin, QA Manager, and AMS Supervisor by email of the completed CARF.

19.4.2 Corrective Action Follow-up

The appropriate monitoring program supervisors and QA Manager must review the corrective action to ensure it was implemented as designed. The QA Manager must follow up on long-term corrective action. Corrective action follow-up includes:

1. Establishing the effectiveness of the corrective action.
2. Verifying that the corrective action has eliminated the problem.
3. Incorporating the lessons learned into applicable quality system documents, internal policies and procedures, and appropriate communication.
20. Required Reporting

Periodic assessments and documentation of data quality are submitted to EPA as required and include:

- Quarterly ambient air monitoring data and associated QA information to the Air Quality System [OAQPS II], see References database, per 40 CFR Part 58.16
- Annual ambient air monitoring data and precision/accuracy certification, per 40 CFR Part 58.15
- Annual network plans and 5-year periodic network assessments, per 40 CFR Part 58.10

Additionally, the QA Manager prepares an annual QA summary report for management review in the Air Resources Management Bureau. The annual QA summary report includes, but is not limited to:

- completed QA activities
- evaluation of precision and bias estimates to measurement uncertainty goals
- completed long-term corrective actions

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1 - 40 CFR Part 58.16 - Data submittal and archiving requirements.
21. Data Validation and Usability

This section addresses the quality assurance (QA) activities that occur after air monitoring data is collected. By implementing the procedures in this section, the monitoring program can determine whether the collected data conform to specified criteria of the measurement quality objectives, thus satisfying the established data quality objectives. This section closes with the monitoring program’s quality improvement efforts as part of the ambient air monitoring data collection life cycle.

21.1 Data Review, Verification, and Validation

Data review, verification, and validation are used in an objective and consistent way to accept, reject, or qualify the ambient air monitoring data collected.

Via objective evidence, verification is confirmation that specified requirements have been fulfilled [(ASQ), see References]. Via objective evidence, validation is confirmation that the particular requirements for a specific intended use are fulfilled [(ASQ), see References]. For example, we could verify that for a monitor, all 1-point QC checks were performed every 2 weeks (specified requirement) as described in standard operating procedures (specified requirement). However, for regulatory monitors, if the checks were outside the specified requirements, the validation process might determine that the data could not be used for National Ambient Air Quality Standards (NAAQS)\(^1\) determinations (intended use).

For the monitoring program, data review definitions have further meaning:

- **Data verification**: The process of inspection, analysis, and review of QA activity and instrument/station information to determine the collected data’s compliance and conformance to the stated measurement quality objectives (MQOs). During data verification:
  1. Deviations from stated MQOs are noted and documented.
  2. Any missing or rejected data is replaced with an appropriate Air Quality System (AQS) “null” qualifier code [(OAQPS II), see References].

- **Data validation**: Evaluation and determination that collected data is as representative as possible of actual air quality conditions present in the area of the instrument at the time of monitoring. Determinations designate that collected data meets their intended use. During data validation:
  1. Any data that is influenced by an air quality episode or exceptional event is modified with an appropriate qualifier code.
  2. Nonconformities with the established acceptance criteria are investigated and resolved.

Acceptance criteria for verification and validation are based on the results of the QA activities and instrument operation, outlined in the EPA QA Handbook validation templates and criteria described in

\(^1\) - National Ambient Air Quality Standards (NAAQS).
**Section 5.5 – Specifying Ambient Air Validation Templates.** The validation templates have three tables of criteria; each table has a hierarchy, or level of priority, according to its influence on the quality and acceptability of the data collected. The designation of operational or systematic criteria in the validation templates does not imply that these checks need *not* be performed. If a required operational or systematic quality control check is not performed, it can be a basis for invalidation of all associated data.

**Table 10** includes a summary description of the validation templates’ criteria tables for ambient air data and the implications for the data verification/validation process. As stated previously, strict adherence to the validation templates is not required [(OAQPS III), see References]. They are meant to be a guide based upon the knowledge of the workgroup and a starting point for the monitoring program’s specific validation requirement. Measurement quality objectives (based upon requirements in the Code of Federal Regulations (CFR)) as well as this QAPP and SOPs—in combination with the monitoring program’s technical expertise—may be used to invalidate a sample or measurement. Data validation investigations and resolutions stemming from deviations of established criteria are discussed in **Section 21.2.5 - Resolving and Communicating Data Validation.**

Annual data reviews are performed before the annual data certification. For more information on the annual monitoring data review and certification process, refer to the Data Certification SOP (SOP-304) and **Section 18.5.9 – Certifying Data.**
Table 10. Summary of Validation Template Criteria & Priorities for Data Verification/Validation

<table>
<thead>
<tr>
<th>Critical Criteria Table</th>
<th>Operational Evaluations Table</th>
<th>Systematic Table</th>
</tr>
</thead>
<tbody>
<tr>
<td>Description</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Critical to maintain the integrity of a sample or group of samples.</td>
<td>Important for maintaining and evaluating the data collection system.</td>
<td>Important for the correct interpretation of data.</td>
</tr>
<tr>
<td>Examples</td>
<td></td>
<td></td>
</tr>
<tr>
<td>- Gaseous Z/S/P checks</td>
<td>- Federal gas analyzer</td>
<td>- Siting</td>
</tr>
<tr>
<td>- PM flow rate verifications</td>
<td>performance evaluations</td>
<td>- Sample probe material and residence times</td>
</tr>
<tr>
<td>- NO$_2$ converter efficiencies</td>
<td>- Monitoring program gas</td>
<td>- PM calibration standards certifications</td>
</tr>
<tr>
<td>- PM continuous and filter-based sampler average flow rates, variability in flow rates and sampling periods</td>
<td>analyzer and PM sampler</td>
<td>- Annual and 3-year (as appropriate) precision and bias estimates</td>
</tr>
<tr>
<td>- Reference membrane span foil verification (BAM)</td>
<td>performance evaluations$^1$</td>
<td>- Performance evaluation probability intervals</td>
</tr>
<tr>
<td>- PM low-volume and Pb sampler filter holding and recovery times</td>
<td>- Calibrations;</td>
<td></td>
</tr>
<tr>
<td>- Laboratory filter acceptance testing and conditioning environment</td>
<td>- Gaseous standards certifications and dilution systems</td>
<td></td>
</tr>
<tr>
<td>Implications on data for deviations</td>
<td>Indicates there might be a problem with quality of the data collected. Violation of criteria may be cause for data invalidation.</td>
<td>Indicates a potentially systematic problem with the data collection activity. Typically, not a cause for invalidation of samples, but may affect error rate.$^2$</td>
</tr>
<tr>
<td>Monitoring program investigation</td>
<td>Conducted to determine cause of not operating in the acceptable range. Reason to not invalidate collected data is documented.</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Considers other QC information that may or may not indicate the data are acceptable. The reason for the data not meeting the criteria must be justified and documented.</td>
<td></td>
</tr>
<tr>
<td></td>
<td>See Section 21.4 – Reconciling Data Quality Objectives</td>
<td></td>
</tr>
</tbody>
</table>

$^1$ - Under most circumstances, field audit (accuracy) results are not intended to provide the basis for invalidating data. However, unsatisfactory results signal the auditor and operator to initiate a documented check of the instrument using the station’s calibration standards. If, during the investigation, the instrument operated outside established control limits, the critical criteria table discussion of using QC checks to validate data applies.

$^2$ - Non-representative siting, dirty or fouled sample lines, etc., may in the end be cause for data invalidation.

### 21.2 Methods for Verifying and Validating Data

Data is *verified* after it is collected in the field or analyzed in the lab. Automated and manual data verification methods compare applicable QC activity results to the acceptance criteria established in the ambient air validation templates (see [Section 5.5 – Specifying Ambient Air Validation Templates](#)).
Additionally, the appropriate null codes replace missing data or data collected during periods when QC criteria were not being met.

Data is validated after it is verified; usually, someone other than the data collector validates the data. Data validation reviews all available QA activities and documentation to ensure the ambient air data measurement is representative of actual ambient conditions. In addition, qualifier flags are placed on criteria pollutant data that are influenced by an exceptional event.

A summary of the methods for verifying and validating data is presented below. Also described are data collected during exceptional events, qualifier codes and annotations, and the process for resolving and communicating data validation.

21.2.1 Automated (Continuous) Instrument Data

The monitoring program currently uses software that provides a degree of data analysis and flagging based upon a set of user-defined values. This software module, called the Automatic Data Validation Processor (ADVP), highlights questionable data values so they can be analyzed in more detail by program staff. In this way, the ADVP adds a level of data verification not previously available. Additionally, a flagged daily summary report is generated automatically and emailed to data users each morning.

During data verification, the results of the QC checks are evaluated to the established MQO acceptance criteria. Within the monitoring program, most continuous PM monitors are operated by county health officials who verify the PM data. Gaseous data verifications are either performed directly by the Air Monitoring Section (AMS) Gaseous and Meteorological Monitoring Coordinator or with the help of county station operators. Therefore, the monitoring coordinators either verify the data independently or collaborate with county health officials to verify the automated instrument data.

Each monitoring coordinator completes the first step of the data validation process. For continuous instruments, data is validated by thoroughly reviewing (1) performance evaluations, (2) analyzer monthly site-check logs, (3) control charts, (4) electronic strip charts, (5) PM BAM to data logger audits, (6) instrument stability records, (7) ADVP-produced flags, and (8) auxiliary supporting information, such as internal shelter temperatures. Once the initial data validation is complete, the AMS Supervisor assesses the validation process and resulting data before reporting. If data validation issues arise, the resolution process is followed (see Section 21.2.5 – Resolving and Communicating Data Validation).

Following data review, the monitoring coordinators and supervisor sign off on the data in the Update Review Tracker Template Spreadsheet (see Section 18.5.7 – AQS Data Reporting Requirements). For more information on the data review process, refer to the SOPs for continuous gaseous, particulate matter, and meteorological data review, verification, and validation.

21.2.2 Manual (Filter-Based) Sampler Data

The process for verifying and validating manual (filter-based) sampler data is slightly different than the method for automated instrument data because the sample-run information is obtained manually.
However, once the data is uploaded to the Agilaire AirVision database, the monitoring coordinator’s review responsibilities are similar. An additional noted difference is that the verification and validation process for manual-sampler PM data is performed in-house by a monitoring coordinator.

The data verification process begins when site operators manually complete PM sample-run data sheets (SRDSs) that accompany the exposed filters from the field to the laboratory, along with the sample chain-of-custody forms. The SRDSs retain valuable site and date-specific sample setup and run information used during the data verification and validation process. Post-gravimetric laboratory filter weighing, the filter weight, and QA information is delivered to the monitoring program via post or email.

Pertinent filter run information is received electronically and is uploaded directly into the Agilaire AirVision database. Verifying and validating data includes a review and evaluation of all sampler-run, QA activity, and laboratory information. If a data validation issue arises, the resolution process is followed (see Section 21.2.5 – Resolving and Communicating Data Validation).

Following review, the monitoring coordinator and supervisor sign off on the data in the Update Review Tracker Template Spreadsheet (see Section 18.5.7 – AQS Data Reporting Requirements). For more information on the data review process, refer to the Integrated Low Volume Particulate Data Review, Verification, and Validation SOP (SOP-504).

21.2.3 Exceptional Event Data

Sometimes monitoring activities occur during unusual air quality episodes or exceptional events that do not represent normal ambient air. The data collected under these circumstances need to be identified or qualified as an exceptional event in AQS so that these data are excluded when making compliance determinations. Exceptional events include:

- chemical spills and industrial accidents
- structural fires
- exceedances from transported pollution
- exceedances from a terrorist attack
- natural events
  - natural disasters and associated clean-up activities
  - volcanic and seismic activities
  - high wind
  - wildland fires
  - stratospheric ozone intrusions
- prescribed fire

Exceptional events data are flagged according to CFR.2 Qualification determinations of this data are made according to the DEQ Air Resources Management Bureau’s (ARMB) Exceptional Event Guidance. Once the collected data qualifies as an exceptional event, qualifier flags are placed on the data before uploading to AQS. Currently, the ARMB Exceptional Event Guidance is under development. In the

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2 - 40 CFR Part 50.14 - Treatment of air quality monitoring data influenced by exceptional events.
interim, determinations are completed under the direction of ARMB’s exceptional event workgroup. For more information about reporting requirements for exceptional events, see Section 18.5.10 – Processing and Reporting Exceptional Event Data.

21.2.4 Qualifier Codes/Flags and Annotations

AQS qualifiers include codes and flags. Before being submitted to AQS, qualifiers are inserted as null codes to replace ambient air monitoring data for hours or periods when the instrument is not collecting valid data. In addition, qualifiers are inserted as flags to document an exception to the collected data. Qualifier flags include QA exceptions and exceptional event qualifiers. Null codes explain why a sample value was not reported, while qualifier flags accompany the data to AQS, and the data remains technically valid.

For the most part, the null codes are descriptive and include:

- power failure
- calibration
- PM flow-rate verification (precision) check
- gaseous Z/S/P check null codes

A number of non-descriptive null codes include:

- lab error
- poor QA results
- voided by operator
- miscellaneous void
- machine malfunction
- corrupt data file

Descriptive null codes require no further explanation. However, additional annotations are necessary when using non-descriptive null codes because these codes are vague and do not accurately describe why the sample value was not reported. The Agilaire AirVision database includes an annotation log that allows for data explanations when using non-descriptive null codes. When using non-descriptive null codes, the coordinator performing the data review must place additional explanations in the annotations log. For more information on the types of qualifiers available during data verification and validation, refer to Section 18.5.6 – AQS Qualifiers.

21.2.5 Resolving and Communicating Data Validation

The monitoring program uses great care in universally applying the invalidation criteria. Note that the validation templates are evolving, and the acceptance criteria in the MQO validation template were based on the current state of knowledge at the time they were developed. Therefore, the validation templates are the starting point but are reviewed during the data validation resolution process to ensure the criteria are within reason, based on the professional and technical expertise of the monitoring program and the physical limitations of monitoring equipment. Sometimes data is outside of the established acceptance criteria, but we believe the data still meets its intended use. In these
instances, the monitoring program will seek additional input and work with EPA Region 8 and national QA staff to resolve the data validation issue.

If collected data exceeds the established acceptance criteria, the coordinator investigates the validity of the data to determine whether it is of adequate quality for its intended purpose. To begin the investigation, the coordinator notifies the AMS Supervisor about the issue and the level of validation criteria priority: critical, operational, or systematic. At that time, the AMS Supervisor determines the best way to resolve the validation issue. Depending on the level of deviation, the investigation may expand into a group consultation among relevant monitoring program parties, including, but not limited to, the AMS Monitoring Lead Worker and Air Quality Planning and Policy (AQPP) QA Manager. Additionally, investigations are typically documented as part of the corrective-action process.

In some instances, the resolution process results in developing internal policy and issuing subsequent documentation or guidance. For example, as a result of conflicting CFR requirements, the monitoring program developed an internal policy following the decision to no longer submit QC flow-rate verification results to the AQS database (see Section 13.1 – Quality Control Reporting Requirements). This decision is documented in Appendix 6 – Monitoring Program Internal Decisions and Guidance. Additionally, data validation resolutions are available for incorporation into the monitoring program quality system (see Section 21.5 – Improving the Quality System).

21.3 Reporting QA Data

Should QC checks fail, leading to invalidation of the data, any completed QC checks are not reported to AQS during the same time period that the routine data were invalidated [(OAQPS XX), see References]. Because the routine data are unavailable in AQS, it is inappropriate to provide a QC value used in overall estimates of the precision and bias of those data. The intention is for the site, monitor, or primary quality assurance organization (PQAO) estimates of precision and bias to represent valid monitoring data that is routinely reported.

21.3.1 NPAP and PEP Data

Performance evaluation results of the National Performance Audit Program (NPAP) and Performance Evaluation Program (PEP) represent the monitoring program’s PM and Pb bias estimates and gaseous precision and bias verifications at the PQAO level. These results are not used to invalidate the ambient monitoring data collected. Note that Pb-PEP collocated audits do not occur at this time because the monitoring program does not collect Pb samples. Additionally, NPAP and PEP audit results are submitted to AQS independent of the monitoring program and completed by an EPA contractor. If the NPAP/PEP performance evaluation is unsatisfactory, an investigation will determine the cause of the non-conformance (see Section 21.2.5 – Resolving and Communicating Data Validation).

21.3.2 Collocated PM Data

Similar to the NPAP/PEP data, results of collocated PM data represent the monitoring program’s precision estimates at the PQAO level. If the precision estimate of a collocated PM monitor exceeds the established measurement uncertainty goal, the collocated sampler data is typically submitted to AQS as
valid. The resulting precision estimate reflects the actual monitor operating conditions, and the results are used to identify issues with the monitors. Retaining these measurements as valid allows us to track trends and gain a better understanding of the monitors’ operating capabilities. In these instances, the monitoring program makes every effort to determine the cause of the non-conformance (see Section 21.2.5 – Resolving and Communicating Data Validation).

21.3.3 Monitoring Program Performance Evaluation (Field Audit) Data

Performance audit results are invalidated if the routine monitoring data are invalidated during the time period encompassing the audit. If the performance evaluation results are outside the audit acceptance criteria, but the data is reported as valid, the audit results are submitted to AQS.

21.4 Reconciling Data Quality Objectives

Reconciling the data quality objectives (DQO) involves reviewing both routine and QA information to determine whether the DQOs have been attained and whether the data are adequate for their intended use. Evaluating the data against the DQO is referred to as a data quality assessment (DQA). During a DQA, the most important point is to verify that the collected data are consistent with the QAPP and established monitoring requirements.

The monitoring program may conduct a formal DQA to ensure the collected data meets the established DQOs, using the procedures detailed in the EPA document Data Quality Assessment: A Reviewer’s Guide [(OEI III), see References]. Primarily, a DQA is performed on collected SLAMS or regulatory SPM monitoring data, which is near or at the level of the NAAQS. The DQA addresses and supports the primary monitoring objective of NAAQS compliance determinations over the standard interval (3 years). The DQA is designed to answer fundamental study questions, including:

- Can the decision (or estimate) be made with the desired level of certainty, given the quality of the data set? In other words, does the estimate’s region of measurement uncertainty (based on the sampled data) enclose the true (actual) value of the pollutant concentration present?
- How well did the sampling design perform?

The steps to complete a formal DQA include:

1. Review the DQO and sampling design: Review the monitor’s DQO outputs (monitor objective, site type, monitor type, and data quality indicators) to assure they are still applicable, and note any observed discrepancies.
2. Conduct a preliminary data review: Review QA information and reports; calculate basic quarterly, annual, and 3-year statistics; and generate graphs of the summary statistics.
3. Select the statistical test: Select the most appropriate procedure for summarizing and analyzing the data, based on reviews of the acceptance criteria associated with the DQOs, the sampling design, and the preliminary data review. (See 40 CFR Part 50\(^3\) for the exact calculations.)

\(^3\) 40 CFR Part 50 - National Primary and Secondary Ambient Air Quality Standards.
4. **Verify assumptions of the statistical test:** Evaluate whether the underlying assumptions still hold or departures are acceptable, given the collected data and other information from the ambient air data collection. Create a summary of violations of the DQO assumptions, if any.

5. **Draw conclusions from the data:** Perform the calculations for the statistical test and document the inferences drawn as a result of these calculations. If any of the assumptions have been violated, the level of confidence with the test is suspect and is investigated further.

**What if the DQOs are not met?**

Implement the DQA process to confirm achievement of the DQOs. However, achieving the DQOs does not equate to 100% certainty that every NAAQS decision (attainment, non-attainment) will be a correct decision. Even when a DQO is achieved, the chances of making an incorrect decision increase as the data (e.g., design value) get closer to the action limit (NAAQS) (see **Section 5.3.3 – Acceptable Limits on Decision Errors**). Similarly, if the DQOs are not met, it does not mean that the pollutant data cannot be used for NAAQS decisions; it means that the decision-makers will have less confidence that they will make the correct decision, especially around the action limit (see **Section 5.3.2 – Uncertainty Goals for Ambient Air Measurements**).

**21.5 Improving the Quality System**

Quality improvement incorporates the monitoring program observations, findings, and lessons learned from assessments (including, but not limited to, corrective actions, DQAs, and technical system audits) into the quality system documents and activities. The objective is to increase the quality of the data collected. Equipment and software evaluations also provide an opportunity for continued quality improvement of the monitoring program when purchasing and upgrading equipment, standards, and instruments. Furthermore, when ARMB reviews and evaluates the annual QA report, it provides the necessary feedback for continual improvement of the monitoring program. Finally, quality improvement activities are completed while taking into consideration the need for material and personnel resources.
References


ASTM. (n.d.). American Society for Testing and Materials (ASTM) International. 100 Barr Harbor Drive, PO Box C700, West Conshohocken, PA.


OAQPS XV. (2012, August 23). “August 23, 2012 Memorandum from Chet Wayland to Air Directors Regarding National Performance Audit Program, PM2.5 Performance Evaluation Evaluation Program, and


Appendix 1 – Monitoring Program Organization Chart
Monitoring program organization chart.
Appendix 2 – Monitoring Program Standard Operating Procedure List
Monitoring Program Standard Operating Procedures Series

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Monitoring Program List of Standard Operating Procedures

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Appendix 3 – Crosswalk between EPA’s Requirements for QAPPs (EPA QA/R-5) and DEQ’s QAPP
Crosswalk between EPA’s Requirements for QAPPs (EPA QA/R-5) and DEQ’s QAPP:

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<td>Explaining Regulatory and Non-Regulatory Monitors</td>
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<tr>
<td>9.1.13</td>
<td>Completing the Network Modification Documentation</td>
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<td>9.1.14</td>
<td>Conducting Site Evaluations</td>
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<tr>
<td>9.1.15</td>
<td>Completing Network Reviews</td>
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<tr>
<td>9.1.16</td>
<td>Continuing/Discontinuing a Monitor Station</td>
</tr>
<tr>
<td>9.2</td>
<td>Classification of Monitor Measurements as Critical/Non-Critical</td>
</tr>
<tr>
<td>9.3</td>
<td>Collocated Monitoring</td>
</tr>
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<td>9.4</td>
<td>The Operating Schedule</td>
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<tr>
<td>9.5</td>
<td>Data Completeness</td>
</tr>
<tr>
<td>9.6</td>
<td>NAAQS Comparisons and Design Values</td>
</tr>
<tr>
<td>9.7</td>
<td>Adaptive Network, Looking Forward</td>
</tr>
<tr>
<td>B2</td>
<td>Sampling Methods</td>
</tr>
<tr>
<td>10</td>
<td>Sampling Methods</td>
</tr>
<tr>
<td>10.1</td>
<td>Equivalent Method Requests</td>
</tr>
<tr>
<td>10.2</td>
<td>Reference and Equivalent Equipment Modification Requests</td>
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<tr>
<td>10.3</td>
<td>Pb-PM$_{10}$ in lieu of Pb-TSP Sampler Requests</td>
</tr>
<tr>
<td>10.4</td>
<td>Approved MAAQS Monitoring Methods</td>
</tr>
<tr>
<td>10.4.1</td>
<td>Settled Particulate Matter</td>
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<tr>
<td>10.4.2</td>
<td>Hydrogen Sulfide</td>
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<tr>
<td>10.5</td>
<td>Probe Material and Pollutant Sample Residence Time</td>
</tr>
<tr>
<td>B3</td>
<td>Sample Handling and Custody</td>
</tr>
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<td>11</td>
<td>Sample Handling and Custody</td>
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<tr>
<td>11.1</td>
<td>Chain of Custody</td>
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<tr>
<td>11.2</td>
<td>Sample Retention and Disposal Requirements</td>
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<td>B4</td>
<td>Analytical Methods</td>
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<td>12</td>
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<td>B5</td>
<td>Quality Control</td>
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<td>13</td>
<td>Quality Control</td>
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<td>13.1</td>
<td>Quality Control Reporting Requirements</td>
</tr>
<tr>
<td>13.2</td>
<td>Quality Control Corrective Actions</td>
</tr>
<tr>
<td>B6</td>
<td>Instrument/Equipment Testing, Inspection, and Maintenance</td>
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<tr>
<td>14</td>
<td>Instrument &amp; Equipment Procurement, Testing, Inspection, and Maintenance</td>
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<td>Instrument/Equipment Calibration and Frequency</td>
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<td>15</td>
<td>Instrument &amp; Equipment Calibration and Calibration Frequency</td>
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<tr>
<td>15.1</td>
<td>Calibration-Verifications</td>
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<td>15.2</td>
<td>Calibration Standards</td>
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<td>15.3</td>
<td>Calibration Corrective Actions</td>
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<tr>
<td>B8</td>
<td>Inspection/Acceptance of Supplies and Consumables</td>
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<tr>
<td>16</td>
<td>Inspection/Acceptance of Supplies and Consumables</td>
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<td>B9</td>
<td>Non-direct Measurements</td>
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<td>17</td>
<td>Non-direct Measurements</td>
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<td>B10</td>
<td>Data Management</td>
</tr>
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<td>18</td>
<td>Data Acquisition and Information Management</td>
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<tr>
<td>18.1</td>
<td>Acquiring Data from Backup Instruments</td>
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<tr>
<td>18.2</td>
<td>Altering Data during Processing</td>
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<tr>
<td>18.3</td>
<td>Correcting Data Using QA Information</td>
</tr>
<tr>
<td>18.4</td>
<td>Processing Precision and Accuracy Information</td>
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<td>18.5</td>
<td>Reporting and Certifying Data</td>
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<tr>
<td>18.5.1</td>
<td>Reporting the Air Quality Index</td>
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<td>18.5.2</td>
<td>Reporting Public Data</td>
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<td>18.5.3</td>
<td>AQS Standard Reporting Format</td>
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<td>18.5.4</td>
<td>AQS Parameter and Method Codes</td>
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<tr>
<td>18.5.5</td>
<td>Standard Reporting Format for the AQS Pollutant Units and</td>
</tr>
</tbody>
</table>
### Decimal Place

- 18.5.6 AQS Qualifiers
- 18.5.7 AQS Data Reporting Requirements
- 18.5.8 AQS Corrective Actions
- 18.5.9 Certifying Data
- 18.5.10 Processing and Reporting Exceptional Event Data

### C: Assessment and Oversight

#### C1 Assessments and Response Actions

- **19. Assessment and Response Actions**
  - 19.1 Independent Assessments
    - 19.1.1 National Performance Evaluations
    - 19.1.2 Technical Systems Audits
    - 19.1.3 Ozone Transfer Standard Verifications
    - 19.1.4 Ambient-Air Protocol Gas Verification Program
  - 19.2 Monitoring Program Assessments
    - 19.2.1 Performance Evaluations (Field Audits)
    - 19.2.2 Systems Audits
    - 19.2.3 Analytical Laboratory Audits
    - 19.2.4 Lead Analysis Audits
    - 19.2.5 Data Quality Audits
  - 19.3 Data Quality Assessments
  - 19.4 Corrective Action
    - 19.4.1 Corrective Action Process
    - 19.4.2 Corrective Action Follow-up

#### C2 Reports to Management

- 20. Required Reporting

### D: Data Validation and Usability

- **21. Data Validation and Usability**
  - 21.1 Data Review, Verification, and Validation
  - 21.2 Methods for Verifying and Validating Data
    - 21.2.1 Automated (Continuous) Instrument Data
    - 21.2.2 Manual (Filter-Based) Sampler Data
    - 21.2.3 Exceptional Event Data
    - 21.2.4 Qualifier Codes/Flags and Annotations
    - 21.2.5 Resolving and Communicating Data Validation
  - 21.3 Reporting QA Data
    - 21.3.1 NPAP and PEP Data
    - 21.3.2 Collocated PM Data
    - 21.3.3 Monitoring Program Performance Evaluation (Field Audit) Data
  - 21.4 Reconciling Data Quality Objectives
  - 21.5 Improving the Quality System

### References
Appendix 4 – Measurement Quality Objectives for NCore Station Trace Level Gas Instruments
### NCore Station Trace Level Gas Instruments - QC Check Measurement Quality Objectives

<table>
<thead>
<tr>
<th>FREQUENCY</th>
<th>CO</th>
<th>SO2</th>
<th>NO, NOy</th>
<th>ADDITIONAL INFORMATION</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Once Every Two Weeks</td>
<td></td>
<td></td>
<td>40 CFR Part 58, Appendix A, Sec 3.2</td>
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</table>

<table>
<thead>
<tr>
<th>ANALYZER RANGE</th>
<th></th>
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</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>5000 ppb</td>
<td>100 ppb</td>
<td>200 ppb</td>
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</table>

<table>
<thead>
<tr>
<th>ZERO</th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>EPA</td>
<td>&lt; ±40 ppb</td>
<td>&lt; ±0.100 ppb</td>
<td>&lt; ±0.050 ppb</td>
<td>Proposed MT DEQ NCore Zero Action Tolerance Limit (July 08, 2011)</td>
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<tr>
<td>DEQ</td>
<td>&lt; ±75 ppb</td>
<td>&lt; ±0.750 ppb</td>
<td>&lt; ±0.750 ppb</td>
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</table>

<table>
<thead>
<tr>
<th>PREC</th>
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</thead>
<tbody>
<tr>
<td>CONCENTRATION</td>
<td>250 – 500 ppb</td>
<td>5 - 10 ppb</td>
<td>20 -40 ppb</td>
<td>NOy Precision (1-PT QC) Check using NPN Gas</td>
</tr>
<tr>
<td>EPA</td>
<td>±10 %Δ</td>
<td>±10 %Δ</td>
<td>±10 %Δ</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>SPAN</th>
<th></th>
<th></th>
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</tr>
</thead>
<tbody>
<tr>
<td>CONCENTRATION</td>
<td>4500 ppb</td>
<td>90 ppb</td>
<td>180 ppb</td>
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<tr>
<td>EPA</td>
<td>±15 %Δ</td>
<td>±10.0 %Δ</td>
<td>±15.0 %Δ</td>
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</table>

<table>
<thead>
<tr>
<th>NOy CONVERTER EFFICIENCY</th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>≥ 96 %</td>
<td></td>
<td></td>
<td>Using NO/NOx Test Gas Concentration</td>
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</tbody>
</table>

<table>
<thead>
<tr>
<th>MEASUREMENT UNCERTAINTY GOAL</th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>EPA</td>
<td>15%</td>
<td>10%</td>
<td>10%</td>
<td>Upper 90% confidence limit (CL) for the Coefficient of Variation (CV)</td>
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<tr>
<td>BIAS</td>
<td>10%</td>
<td>10%</td>
<td>10%</td>
<td>Upper 95% CL for the Absolute Bias CV</td>
</tr>
</tbody>
</table>

%Δ – Percent Difference

2. EPA TEI MODEL 48C TLE CO Analyzer SOP (Version 2.0; May 6, 2009); EPA TEI MODEL 43C TLE SO₂ Analyzer SOP (Version 2.0; May 6, 2009); EPA TELEDYNE API NOy SOP (Version 1.0; May 6, 2008). <http://www.epa.gov/ttn/amtic/ncore/guidance.html>
## NCore Station Trace Level Gas Instruments – Calibration Measurement Quality Objectives

<table>
<thead>
<tr>
<th></th>
<th>CO</th>
<th>SO₂</th>
<th>NO, NOy</th>
<th>ADDITIONAL INFORMATION</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>FREQUENCY</strong></td>
<td>EPA²</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Once Every 90 days and Following Maintenance, Repairs</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>ANALYZER RANGE</strong></td>
<td>EPA¹</td>
<td>5000 ppb</td>
<td>100 ppb</td>
<td>200 ppb</td>
</tr>
<tr>
<td><strong>NUMBER OF TEST CONCENTRATIONS</strong></td>
<td>EPA²</td>
<td>At Least 4 Including Zero</td>
<td></td>
<td></td>
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<tr>
<td><strong>AFTER ADJUSTMENT CRITERIA</strong></td>
<td>EPA²</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>SPAN AND MID SCALE CONCENTRATIONS</td>
<td>&lt; ±5.0 %Δ</td>
<td>&lt; ±5.0 %Δ</td>
<td>&lt; ±5.0 %Δ</td>
</tr>
<tr>
<td><strong>DEQ GOAL</strong></td>
<td>ZERO</td>
<td>&lt; ±40 ppb</td>
<td>&lt; ±0.100 ppb</td>
<td>&lt; ±0.050 ppb</td>
</tr>
<tr>
<td></td>
<td>SPAN CONCENTRATION</td>
<td>±2.0 %Δ</td>
<td>±2.0 %Δ</td>
<td>±2.0 %Δ</td>
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<tr>
<td></td>
<td>MID SCALE CONCENTRATIONS</td>
<td>---</td>
<td>---</td>
<td>---</td>
</tr>
<tr>
<td><strong>LINEARITY</strong></td>
<td>EPA²</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Slope</td>
<td>(m): 0.98 -1.02</td>
<td>(m): 0.98 -1.02</td>
<td>(m): 0.98 -1.02</td>
</tr>
<tr>
<td></td>
<td>Intercept</td>
<td>(b): ±40 ppb</td>
<td>(b): ±1.0 ppb</td>
<td>(b): ±1.0 ppb</td>
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<tr>
<td></td>
<td>Correlation Coefficient</td>
<td>(r) ≥ 0.9950</td>
<td>(r) ≥ 0.9950</td>
<td>(r) ≥ 0.9950</td>
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<tr>
<td><strong>CONVERTER EFFICIENCY</strong></td>
<td>EPA²</td>
<td></td>
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</tr>
<tr>
<td></td>
<td>Average ≥ 96%</td>
<td></td>
<td></td>
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</tr>
</tbody>
</table>

%Δ – Percent Difference

2. - EPA TEI MODEL 48C TLE CO Analyzer SOP (Version 2.0; May 6, 2009); EPA TEI MODEL 43C TLE SO₂ Analyzer SOP (Version 2.0; May 6, 2009); EPA TELEDYNE API NOy SOP (Version 1.0; May 6, 2008). <http://www.epa.gov/ttn/amtic/ncore/guidance.html>
Appendix 5 – Measurement Quality Sample Summary Table for Monitoring Ambient Air
### Measurement Quality Sample Summary Table

<table>
<thead>
<tr>
<th>Method</th>
<th>Coverage (annual)</th>
<th>Minimum frequency</th>
<th>MQOs</th>
<th>40 CFR Part 58, Appendix A Reference</th>
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<tbody>
<tr>
<td>Automated Methods</td>
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<tr>
<td>One-Point QC:</td>
<td>O₃, NO₂, SO₂, CO</td>
<td>Each analyzer</td>
<td>Once per 2 week</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>O₃¹ - 7% Precision, 7% abs. Bias</td>
<td>3.2.1, 4.1.2, 4.1.3</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>NO₂¹ - 15% Precision, 15% abs. Bias</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>SO₂¹ - 10% Precision, 10% abs. Bias</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>CO¹ - 10% Precision, 10% Bias</td>
<td></td>
</tr>
<tr>
<td>Annual performance</td>
<td></td>
<td></td>
<td></td>
<td></td>
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<tr>
<td>Evaluation:</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>SO₂, NO₂, O₃, CO</td>
<td>Each analyzer</td>
<td>Once per year</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>O₃₆, NO₂, SO₂³ - AL 1 &amp; 2 ≤ ±1.5 ppb or</td>
<td>3.2.2, 4.1.4</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>± 15% Δ</td>
<td></td>
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<tr>
<td></td>
<td></td>
<td></td>
<td>CO³ - AL 1 &amp; 2 ≤ ±0.03 ppm or</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>± 15% Δ</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>O₃₆, NO₂, SO₂³ - AL 3-10 ≤ ±15% Δ</td>
<td></td>
</tr>
<tr>
<td>Flow rate verification:</td>
<td>PM₁₀, PM₂.₅, PM₁₀-₂.₅</td>
<td>Each sampler</td>
<td>Once every month</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>PM₁₀₄ - ≤ ± 7% of standard and 10% of</td>
<td>3.2.3, 4.22</td>
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<tr>
<td></td>
<td></td>
<td></td>
<td>design value</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>PM₁₀₅, PM₁₀-₂.₅ - ≤ ± 4% of standard and</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>± 5% of design value</td>
<td></td>
</tr>
<tr>
<td>Semi-annual flow rate audit:</td>
<td>PM₁₀, PM₂.₅, PM₁₀-₂.₅</td>
<td>Each sampler</td>
<td>Once every 6 months</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>≤ ± 4% of standard and ± 5% of design</td>
<td>3.2.4, 4.2.3</td>
</tr>
<tr>
<td>Collocated sampling:</td>
<td>PM₁₀</td>
<td>15% within PQAO</td>
<td>Every twelve days</td>
<td>3.2.5, 4.3.1</td>
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<tr>
<td></td>
<td>PM₁₀-₂.₅</td>
<td>15% within national network (EPA responsibility)</td>
<td>Every twelve days</td>
<td>3.2.6, 4.3.1</td>
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<tr>
<td></td>
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<tr>
<td>National Performance Evaluation Program Audits:</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Gaseous National Performance Audit Program:</td>
<td>Audits at 20% of PQAO, with a goal to audit all sites within 5-7 years</td>
<td>One quarter per year</td>
<td>O₃ ≤ ± 10%</td>
<td>3.2.7, 4.3.2</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>NO₂, SO₂, CO ≤ ± 15%</td>
<td></td>
</tr>
<tr>
<td>PM Performance Evaluation Program (PEP) audit:</td>
<td>PM₁₀</td>
<td>1) 5 valid audits for PQAOs, with &lt; 5 sites</td>
<td>Over all 4 quarters</td>
<td>3.2.8, 4.1.3</td>
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<tr>
<td></td>
<td>PM₁₀-₂.₅</td>
<td>2) 8 valid audits for PQAOs, with &gt; 5 sites</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>3) Each method designation evaluated each year</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>4) All samplers in 6 years</td>
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</tbody>
</table>

1 - 40 CFR Part 58, Appendix A – Quality Assurance for SLAMS, SPMs, and PSD Air Monitoring.
4 - Proposed QA Handbook acceptance criteria. (Draft May 2012)
5 - 40 CFR Part 50 - National Primary and Secondary Ambient Air Quality Standards
<table>
<thead>
<tr>
<th>Method</th>
<th>Coverage (annual)</th>
<th>Minimum frequency</th>
<th>MQOs</th>
<th>40 CFR Part 58, Appendix A Reference</th>
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<tbody>
<tr>
<td>Manual Methods</td>
<td></td>
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</tr>
<tr>
<td>Flow rate verification: PM_{10} (low Vol), PM_{10-2.5}, PM_{2.5}, Pb-PM_{10}</td>
<td>Each sampler</td>
<td>Once every month</td>
<td>≤ ± 4% of standard and ± 5% of design value</td>
<td>3.3.2, 3.3.4.1, 4.2.2</td>
</tr>
<tr>
<td>Flow rate verification: PM_{10} (High-Vol), Pb-TSP</td>
<td>Each sampler</td>
<td>Once every quarter</td>
<td>≤ ± 7% of standard and ± 10% design value</td>
<td>3.3.2, 3.3.4.1, 4.2.2</td>
</tr>
<tr>
<td>Semi-annual flow rate audit: PM_{10} (low Vol), PM_{10-2.5}, PM_{2.5}, Pb-PM_{10}</td>
<td>Each sampler, all locations</td>
<td>Once every 6 months</td>
<td>≤ ± 4% of standard and ± 5% of design value</td>
<td>3.3.3, 3.3.4.1, 4.2.3</td>
</tr>
<tr>
<td>PM_{10} (High-Vol), Pb-TSP</td>
<td>Each sampler, all locations</td>
<td>Once every 6 months</td>
<td>≤ ± 10% of standard and design value</td>
<td>3.3.3, 3.3.4.1, 4.2.3</td>
</tr>
<tr>
<td>Collocated sampling: PM_{10}, PM_{2.5}, Pb-TSP/Pb-PM_{10} (Source and non-source combination)</td>
<td>15% within PQAO</td>
<td>Every 12 days</td>
<td>PM_{10} ≤ 10% precision</td>
<td>3.3.1, 3.3.5, 3.3.4, 4.2.1, 4.3.1, 4.2.1</td>
</tr>
<tr>
<td>PM_{10}, Pb-TSP/Pb-PM_{10} (non-source/NCore)</td>
<td>15% within national network (EPA responsibility)</td>
<td>Every twelve days</td>
<td>PM_{10-2.5} ≤ 15% precision</td>
<td>3.3.6, 4.3.1</td>
</tr>
<tr>
<td>National Performance Evaluation Program Audits:</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>PM PEP audit: PM_{2.5}</td>
<td>1) 5 valid audits for PQAOs, with &lt; 5 sites 2) 8 valid audits for PQAOs, with &gt; 5 sites 3) All samplers in 6 years</td>
<td>Over all 4 quarters</td>
<td>PM_{2.5} ≤ ± 10% bias</td>
<td>3.3.7, 4.3.2</td>
</tr>
<tr>
<td>PM_{10-2.5}</td>
<td>One performance audit in each PQAO</td>
<td>Once per year</td>
<td>PM_{10-2.5} - abs 15% bias</td>
<td>3.3.8, 4.1.3</td>
</tr>
<tr>
<td>Pb-TSP/ Pb-PM_{10}</td>
<td>One performance audit in each PQAO that has ≤ 5 sites and 2 audits at PQAOs &gt; 5 sites (valid samples sent to an independent laboratory)</td>
<td>Once per year</td>
<td>Pb - abs 15% bias</td>
<td>3.3.4.4, 4.3.2</td>
</tr>
<tr>
<td>Lead</td>
<td>Analytical (lead strips)</td>
<td>Each quarter</td>
<td>≤ ± 10% bias</td>
<td>3.3.4.2, 4.1.3</td>
</tr>
</tbody>
</table>

1 - 40 CFR Part 58, Appendix A – Quality Assurance for SLAMS, SPMs, and PSD Air Monitoring.
4 - Proposed QA Handbook acceptance criteria. (Draft May 2012)
5 - 40 CFR Part 50 - National Primary and Secondary Ambient Air Quality Standards
7 - EPA NPAP-TTP Workbook Template (September 9, 2010) <http://www.epa.gov/ttn/amtic/npaplist.html>
Appendix 6 – Monitoring Program Internal Decisions and Guidance
Joe,

You are correct that the flow rate verifications are not required to be reported. They still need to be performed though. Let me know if you have any more questions.

Joshua Rickard
Air Quality Monitoring
Office of Partnerships and Regulatory Assistance
Mail Code 8P-AR
1595 Wynkoop Street
Denver, CO 80222-1129
voice - (303) 312-6460
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"Ugorowski, Joe" <ugorowski@mt.gov>
To: Joshua.Rickard@SEPAQ@EPA
Cc: "Rash, Holden" <rash@mt.gov>
Date: 07/31/2012 01:43:53 PM
Subject: PM Sampler Flow Rate Verification CFR Requirements and AQS uploads

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Hello Josh,

In the past, MT DEQ has submitted flow rate continuous PM10, PM2.5, and PM10-2.5 sampler verification results to AQS as described in 40 CFR 58.16 - Data submittal and archiving requirements (40 CFR 58.16). However, MT DEQ has determined that monthly PM10, PM2.5, and PM10-2.5 sampler flow rate verifications are not required. This determination was made based on previous data certification correspondence and flow rate verification exemptions as described in 40 CFR 58, Appendix A, Section 3 -Measurement Quality Check Requirements: "With the exception of flow rate verifications (section 3.2.3 and 3.3.2 of this appendix), data from these checks are required to be submitted to AQS within the same time frame as routing ambient concentration data." (40 CFR 58, Ap. A). Therefore, without your input regarding contrary reporting requirements, PM sampler flow rate verifications will no longer be considered required "associated QA data," and submitted to AQS.

Please let us know at your earliest convenience.

Best regards, thank you,

Joe

Joseph Ugorowski
Ambient Air Monitoring Quality Assurance Manager
Air Quality Policy and Planning Program
Air Resources Management Bureau
Montana Department of Environmental Quality
1520 E Sixth Avenue
Helena, Montana 59601-4541
406.444.0285
ugorowski@mt.gov
Appendix 7 – Monitoring Program Corrective Action Request Form (CARF)
Montana Department of Environmental Quality
Ambient Air Monitoring Program Corrective Action Request Form (CARF)

<table>
<thead>
<tr>
<th>Project 1</th>
<th>Date Completed:</th>
<th>Completed By and Signature:</th>
</tr>
</thead>
<tbody>
<tr>
<td>Project 2</td>
<td>Date Completed:</td>
<td>Completed By and Signature:</td>
</tr>
<tr>
<td>Project 3</td>
<td>Date Completed:</td>
<td>Completed By and Signature:</td>
</tr>
</tbody>
</table>

**Initiate:**
- Complete CARF (ACCESS CARF BLANK @ G:\ARMBAIR_Monitoring\Corrective_Action\CARF_BLANK)
- Save the original electronic CARF on G:\ARMBAIR_Monitoring\Corrective_Action\year. File Name: SITE_\POL*\CARF_mm-dd-yyyy.xls
- Send email with CARF hyperlink to the person responsible for completing the corrective action. CC QA Manager and AMS Supervisor.
- Forward CARF issuance email to Admin; ask Admin to update CARF tracking spreadsheet.

**Complete:**
- a) Complete the corrective action request. Include any comments and fill in the Date Completed and Completed By/Date Completed By.
- b) Update the original electronic CARF on G:\ARMBAIR_Monitoring\Corrective_Action\year and Save.
- c) CARF with additional recipients: send a link to the CARF by email to parties responsible for completing the corrective action. CC the issuer.
- d) CARF without additional recipients: send issuer email with completed CARF hyperlink. (If issuer is a site operator forward the completed CARF to the site operator)

**Finalize:**
- a) Review completed CARF to ensure CARF is completed as requested.
- b) If CARF not completed as requested, notify recipient(s) of issue.
- c) If CARF completed as requested, notify Admin that CARF is completed. CC the QA Manager and AMS Supervisor.

*POL* - CARF Pollutant ID: CO, O3, SO2, NOx, PM10, PM25, PM10, WS, WD, TMP, ETC.

1 - If extenuating circumstances apply; recipient notifies issuer of > 30 day delay.